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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-229-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
GULF OIL CORPORATION

3. Address of Operator
P. O. Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3584' GL

7. Unit Agreement Name
8. Farm or Lease Name J.F. Janda (NCT-F)
9. Well No. 16
10. Field and Pool, or Wildcat South Eunice
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Abandoned So. Eunice Perforations; <input type="checkbox"/> Perforated & Acidized Additional Interval <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3740' PB

Found no rods or tubing in hole. Ran 5-1/2" cement retainer on 2-3/8" tubing & set @ 3740'. Tested tubing to 3000# & casing to 500#; held o.k. Squeezed existing South Eunice perms 3748' - 3838' with 50 sx Class "C" Lite + 5% salt & tailed in w/100 sx Class "C" + 1/4# Flocele per sack + 3# Gilsonite + 5% salt. Reversed out excess cement. Spotted 200 gallons 15% NE double inhibited iron-stabilized HCl acid from 3730' up to 3550'. Pulled tubing. Perforated new South Eunice intervals 3590-92', 3615-17', 3626-28', 3638-40', 3656-58', 3672-74', 3685-87', 3701-03', 3714-16' & 3728-30' with (2) 1/2" JHPF. Total of 40 holes. Ran 5-1/2" pkr. & displaced hole with packer fluid. Set packer @ 3520'. Tested casing to 500#; held o.k. Acidized with tubing with 6000 gallons 15% NE iron-stabilized slick HCl acid in 6 stages, dropping a total of (60) 7/8" RCNB sealers to divert. Max pressure, 3500#. Min pressure, 600#. AIR, 8 BPM. ISIP, 400#. Pulled packer & tubing. Ran producing equipment. Landed tubing @ 3736'. Swabbed back acid residue & water. Placed well on production. Work performed 8/30/78 - 9/11/78. Tested well 9/12/78-10/11/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.P. Sikes, Jr. TITLE Area Engineer DATE 10-12-78

APPROVED BY John Roston TITLE Dist. 1, Supv. DATE OCT 13 1978

CONDITIONS OF APPROVAL, IF ANY: