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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. Name of Operator <b>GULF OIL CORPORATION</b></p>		<p>5. State Oil &amp; Gas Lease No. <b>B-229-1</b></p>
<p>2. Address of Operator <b>P. O. Box 670, Hobbs, New Mexico 88240</b></p>		<p>7. Unit Agreement Name</p>
<p>3. Location of Well UNIT LETTER <b>H</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>4</b> TOWNSHIP <b>22-S</b> RANGE <b>36-E</b> N.M.P.M.</p>		<p>8. Farm or Lease Name <b>J.F. Janda (NCT-F)</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3584' GL</b></p>		<p>9. Well No. <b>16</b></p>
		<p>10. Field and Pool, or Wildcat <b>South Eunice</b></p>
		<p>12. County <b>Lea</b></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Abandon Existing So. Eunice Perfs; Perf &amp; Acidize Additional Intervals</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3837' PB.

Pull producing equipment. Run cement retainer & set @ 3740'. Test tubing to 3000# & casing to 500#. Squeeze South Eunice perfs 3748' - 3838' with 50 sacks of Class "C" Halliburton Lite + 5% salt & tailed in with 100 sacks of Class "C" with 1/4# Flocele per sack + 3# Gilsonite per sack + 5% salt. Reverse out excess cement. Spot 15% NE double inhibited iron-stabilized HCl acid from 3550' - 3730'. Perf new South Eunice intervals 3590-92', 3615-17', 3626-28', 3638-40', 3656-58', 3672-74', 3685-87', 3701-03', 3714-16' & 3728-30' from top down with (2) 1/2" JHPF. Run producing equipment. Set packer @ approximately 3520'. Test tubing to 5500#. Acidize new perfs 3590' - 3730' with 6000 gallons of 15% NE iron-stabilized slick HCl acid in 6 stages. Swab and clean up. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. P. Schies Jr. TITLE Area Engineer DATE 07-11-78

APPROVED BY Jerry Sexton TITLE Dist. J. Supv. DATE JUL 16 1978

CONDITIONS OF APPROVAL

*Expires 7/13/79*

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JUL 13 1978

WILDERNESS CONSERVATION COMM.  
HONOLULU, N. H.