NUMBER OF CO	OPIES RECEIVED								
SANTA F(FILE U.S.G.S.			III NI	EW MEXIC	O OIL C	ONSÉR	NOITAV	COMMISSION	FORM C-103
LAND OFFICE TRANSPORTER	OIL			MISCELL	LANEOU	S REP	ORTS OF	N WELLS	(Rev 3-55)
PROPATION OF			(Submit		ate Distric	st Office	as per Com	mission Rule 1	106)
ame of Com			\$1500 See #4	3 PM 3	Addres				
Gulf 'i	il Corpora	ation		Vell No.	Unit Letter	2367,		iew Mexico	
	Janda "F"		"	16	Unit Letter	Section	Township	1	Range 36-E
ate Work Pe	erformed	[]	Pool South B			-	County		
4-19. 5)-X-DE			A REPORT O	F: (Check	abbroprie	te block)	<u> </u>	
Beginn	ing Drilling O	perations		ing Test and			Other (E:	xplain):	
Pluggin		-		nedial Work	y*		idised	•	
		done, nat	ture and quantity of	f materials u	sed, and res				
Vitnessed by				Position		1	Company		
0. R. B	(enp		FILL IN BELO		MEDIAL W			<u>L Corporatio</u> NLY	<u>n</u>
				ORIGIN	IAL WELL D				
F Elev.		T D	3875	PBTD 3	3837		Producing 3765-3	3845	Completion Date
Tubing Diam			Tubing Depth 3768			ing Diame -1/2"	ter	Oil String D 3875	Depth
erforated In 3765-	iterval(s) -3845								
Open Hole Interval							ution(s)		
					Que				
					Que	KOVER	·····		
Test	Date o Test		Oil Production BPD	Gas Pro	Que	KOVER Water P	Production PD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover		:		Gas Pro MCI	Que S OF WORK	KOVER Water P	Production	GOR Cubic feet/Bbl	Gas Well Potentia MCFPD
Before	Test	2	BPD	Gas Pro MC1	Quee S OF WORK oduction FPD	KOVER Water P B	Production PD 52	Cubic feet/Bbl	MCFPD
Before Workover	Test 4-11-66 5-2-66	2	BPD O	Gas Pro MCI	Quee S OF WORK oduction FPD	KOVER Water P B	Production PD 52	Cubic feet/Bbl	
Before Workover After Workover	14-11-66 5-2-66	2	0 1	Gas Pro MCI	Quee S OF WORK oduction FPD	Water P B eby certifye best of	Production PD 52 88	Cubic feet/Bbl	MCFPD
Before Workover After Workover	Test 4-11-66 5-2-66 OIL CON	2	0 1	Gas Pro MCI	I here to the Positi	Water P B ceby certifie best of i	roduction PD 52 88 y that the inf my knowledge	formation given a	MCFPD
Before Workover	Test 4-11-66 5-2-66 OIL CON	2	0 1	Gas Pro MCI	I here to the Positi	Water P B eby certify e best of i	Production PD 52 88	formation given a	MCFPD