## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

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ase	. F. Janda			Well No.	Unit L		Section 4	Townshi	22 <b>-</b> S	Range	36-E
te Work Per	formed	Poo	ol	<u> </u>	<u>-                                    </u>		7	County			
Oct. 1	2 <b>-20,</b> 1959	<u> </u>	South E	<b>SAREPOR</b>	T 05. //	Chasha	hhenheid.	Les block)			
		<del></del>		asing Test					(Explain):		
_	g Drilling Ope	rations		emedial Wor		,	'		Shut Off W	lotan	
Plugging	unt of work do					and rock	lte obtai		Dilge OII A	M 401	
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itnessed by	F. C. Cra	wford	FILL IN BE	ELOW FOR	leld Fo	DIAL W	ORK R	EPORTS			
F Elev.	F. C. Cra	T D		ELOW FOR	Leld For REMEDING TO	DIAL W	ORK R	E PORTS	ONLY ing Interval	Cor	mpletion Date
F Elev.	F. C. Cra	T D 38	3751	ELOW FOR	R REMEI	DIAL W	ORK R	Produc	ONLY ing Interval 765-3845!	Cor ing Dept	mpletion Date 1-14-59
F Elev. <b>3584'</b> ubing Diam	F. C. Cra	T D 38	375° Tubing Depth	ELOW FOR	R REMEI	DIAL W WELL I	ORK R	Produc Produc 3	ONLY ing Interval 765-3845!	Cor ing Dept	mpletion Date 1-14-59
F Elev. 3584 ' Tubing Diam 2-3/ Perforated In	CEL eter 8n aterval(s)	38	375° Tubing Depth	ELOW FOR OR PB	TD 3875	DIAL W WELL I Oil Stri	ng Diam 5-1/2	Produc Produc 3	ing Interval 765-3845 Oil Stri	Cor ing Dept	mpletion Date 1-14-59
F Elev. 3584 ' Tubing Diam 2-3/ Perforated In	CEL eter 8n aterval(s)	38	375° Tubing Depth 38	ELOW FOR OR PB	Leld For REMEINAL TO 3875	DIAL WWELL I  Oil Stri  Produc  F WOR	ng Diam 5-1/2	Produc 3 eter	ing Interval 765-3845 Oil Stri	Cor ing Dept	mpletion Date 1-14-59 th 875'
F Elev. 3584   Tubing Diam 2-3/ Perforated In	eter & materval(s) 3765-38 aterval	38 38 T 345'	375° Tubing Depth	ELOW FOR OR PB	TD 3875	Produc  F WOR	ng Diam 5-1/2	Produc 3 eter	ing Interval 765-3845 Oil Stri	Con 3	mpletion Date 1-14-59
F Elev. 3584  Tubing Diam 2-3/ Perforated In	eter gn aterval(s) 3765-38	38 T 345'	375° ubing Depth 38	ELOW FOR OR PB	TD 3875	Produc  F WOR  ction D	ng Diam 5-1/2	Production(s)  Production(s)	ing Interval 765-3845 Oil Stri	Con 3	mpletion Date 1-14-59 th 875:
F Elev. 3584  Tubing Diam 2-3/ Perforated In Open Hole In Test Before	CL eter gn aterval(s) 3765-38 aterval  Date o Test	38 T D T B L 5 !	Oil Producti	ELOW FOR OR PB	ULTS OF	Produc  F WOR	ng Diam 5-1/2*  KOVER  Water	Production BPD	ing Interval 765-3845 Oil Stri  Cut GOR Cut feet	Con ing Dept 3	mpletion Date 1-14-59 th 875  Gas Well Potenti MCFPD
F Elev. 3584 ' Tubing Diam 2-3/ Perforated In Open Hole In Test Before Workover	CL eter 8 m hterval(s) 3765-38 hterval  Date o Test 10-2-59 10-20-55	38 T 345'	Oil Producti	P B  RES  ion G	ULTS OF MCFP	Produc  F WOR  Line Line Line Line Line Line Line Lin	ing Form KOVER Water weby certine best of	Production BPD	ing Interval 765-3845 Oil Stri  Cub feet 20,35	Con ing Dept 3	mpletion Date 1-14-59 th 875  Gas Well Potenti MCFPD
F Elev. 3584  Tubing Diam 2-3/ Perforated In Open Hole In Test Before Workover After Workover	CIL eter 8 n nterval(s) 3765-38 nterval  Date o Test 10-2-59 10-20-59	38 T 345'	Oil Producti BPD	P B  RES  ion G	ULTS OF MCFP	Produc  F WOR  Ction  D  I head to the Name	or o	Production BPD  77	only  ing Interval 765-3845  Oil Stri  Cub feet  20,35  ne information giveledge.	Con ing Dept 3	mpletion Date 1-14-59 th 875:  Gas Well Potenti MCFPD
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