



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico DISTRICT OFFICE ODC

1988 FEB 3 AM 7:51
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation J. F. Janda (NCT-F)
(Company or Operator) (Lease)
Well No. 16, in SE 1/4 of NE 1/4, of Sec. 4, T. 22-S, R. 36-E, NMPM.
South Eunice Pool, Lea County.
Well is 1980 feet from North line and 660 feet from East line
of Section 4-22-36. If State Land the Oil and Gas Lease No. is B-229-1
Drilling Commenced March 28, 1958 Drilling was Completed April 9, 1958
Name of Drilling Contractor Oscar Bourg Drilling Co.
Address Box 73, Midland, Texas
Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until
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OIL SANDS OR ZONES

No. 1, from 3748 to 3845' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF JOINT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	407'	Larkin			Surface Pipe
5-1/2"	14#	New	3782'	Howco		3748-3795' & 3804-3845'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	424'	325	Pump & Plug		
7-7/8"	5-1/2"	3875'	925	" " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perms 3804-3870' w/25,000 gals lse oil, 1/40# Adomite per gal & 1# SPG in 5 stages.
Inj rates 25,25,21,18 & 17 BPM. Treating pressures 2400-4000#.
Treated perms 3748-3795' w/24,000 gals lse oil, 1/40# Adomite per gal & 1# SPG in 3 stages.
Inj rates 24, 21 & 24 BPM. Treated pressures 2600#.
Result of Production Stimulation Fld 14 bbls oil, 15 bbls water thru 2-3/8" tbg, 20/64" choke
in 24 hours.
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3875 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 15, 1959
OIL WELL: The production during the first 24 hours was 29 barrels of liquid of which 48 % was
was oil; % was emulsion; 52 % water; and % was sediment. A.P.I.
Gravity 36.8
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1574'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	3145'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3350'		T. McKee		T. Menefee
T. Queen	3685'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12.70'		Distance from Top Kelly Drive Bushing to Ground				DEVIATIONS - TOTCO SURVEYS
	437		Surface sand & Caliche				
	1087		Red Bed				
	1565		Red Bed & Anhy				
	1657		Anhy				
	2636		Salt & Anhy				
	2911		Salt				
	3875		Lime				
			PB to 3870'				
							1/4 - 437'
							1/2 - 1025
							1-1/2 - 1241
							1/2 - 1515
							3/4 - 1836
							2 - 2533
							2 - 2911
							2-1/2 - 3091
							1 - 3270
							3/4 - 3550
							3/4 - 3640

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 30, 1959

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name

Position or Title Area Production Supt.