

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Geology, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-08784</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  <b>J. F. JANDA (NCT-F)</b>
8. Well No. <b>17</b>
9. Pool name or Wildcat <b>EUMONT, YATES-7 KURS-QUEEN (PRO GAS)</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name:  <b>J. F. JANDA (NCT-F)</b>
2. Name of Operator <b>Chevron U.S.A. Inc.</b>	8. Well No. <b>17</b>
3. Address of Operator <b>P.O. Box 1150 Midland, TX 79702</b>	9. Pool name or Wildcat <b>EUMONT, YATES-7 KURS-QUEEN (PRO GAS)</b>
4. Well Location  Unit Letter <b>A</b> : <b>330</b> feet from the <b>NORTH</b> line and <b>330</b> feet from the <b>EAST</b> line  Section <b>4</b> Township <b>22S</b> Range <b>36E</b> NMPM County <b>LEA</b>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A., INC. PROPOSES TO P&A THE SUBJECT WELL AS SHOWN ON THE ATTACHED PROCEDURE.

THIS NOTICE WAS NOTIFIED 24  
HOURS BEFORE THE BEGINNING OF  
WORK. APPROVED FOR THE C-103  
12/18/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 12/4/00  
Type or print name J. K. RIPLEY Telephone No. (915)687-7148

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

7C

dp

API: 30-025-08784  
Eumont/Jalmat Pool  
Lea County, New Mexico  
Thursday, November 30, 2000

Procedure to Plug & Abandon

**Notify OCD 24 hrs prior to operations.**

1. This procedure will P & A the JF Janda NCT-F #17.
2. MIRU PU. ND WH. NU BOP.
3. RIH w/ WS.
4. RU Sierra. CIBP set @ 3980' (100' above top perf @ 3999'). Dump bail 35' of cmt. Tag plug.
5. Place 100' of Class C cmt from 1652' to 1552' (top of salt).
6. Spot 100' of Class C cmt plug from 491' – 391' (shoe). Tag plug.
7. Spot 27 sx Class C cmt plug from 77' to surf. RD Sierra. WOC.
8. ND BOP. RD PU.
9. ND wellhead. Cut off casing 4' below GL & cap.
10. Install 4" marker 4' above GL w/ the following stamped on it:

Chevron U.S.A. Inc.  
JF Janda NCT-F #17  
330 FNL & 330 FEL  
T-22-S, R-36-E, Sec. 4, Unit A  
Lea County, NM

11. Remove all eqp., deadmen, and junk from location.
12. Fill any pits and level location.

Class C Cement: (639 sx)  
1% CaCl (Cement Accelerator)  
0.5 BA-10 (Fluid Loss Additive)  
0.3 CD-32 (Cement Dispersant)

9.5# Brine w/ 25# of gel per BBL: (200 BBL)

CJ Affeld  
Petroleum Engineer  
CTN 687-7271  
HM 915 694 – 3884

Casing	Depth
Surface Csg	13.375'@441'
Production Csg	9.625'@3999'
Formation Tops	Depth
Top of Salt	1652'
Yates	3140'
7 Rivers	3338'
Queen	3683'
Penrose	3767'

# CURRENT WELL DATA SHEET

FIELD: Eunise South

WELL NAME: J. F. Janda (NCT-F) # 17

FORMATION: Grayburg San Andres

Unit A

LOC: 330' FNL & 330' FEL

SEC: 4

GL: 3576'

CURRENT STATUS: Partial TA

TOWNSHIP: 22S

COUNTY: Lea

KB to GL: 16.64'

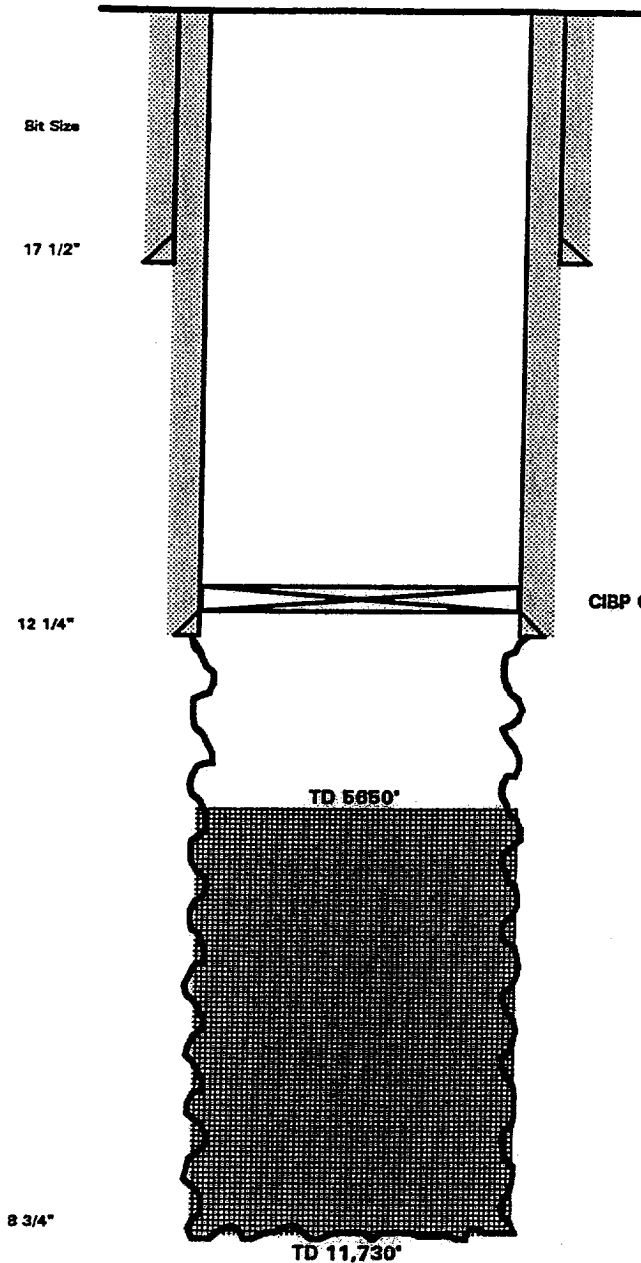
API NO: 30-025-08784

RANGE: 36E

STATE: NM

DF to GL: 15.64'

REFNO: FA 9841



13 3/8", 48#, H-40 Csg  
Set @ 441', w/ 450 sx. cmt.  
cmt. circulated

CIBP @ 3980'  
9 5/8", 36# & 40#, J-55 Csg  
Set @ 3999', w/ 2000 sx. cmt.  
cmt. circulated

Initial Completion: 12/28/60

Acid Treat OH w/ 4500 gals HCL.

IP Water supply well.

Drilling Comments:

DST # 1: @ 5828'-5930', no show  
O&G

#2: @ 9090'-9147', rec 530' gas  
+ 10' GCDM

#3: @ 10,315'-10,407', rec 450'  
O&GCDM 15% oil, gas to  
surf 21 min.

#4: @ 10,471'-10,512', miss run

#5: @ 10,471'-10,512', miss run

#6: @ 10,315'-10,512', rec 840'  
O&GCDM 5% oil, gas to  
surf 21 min.

#7: @ 11,509'-11,541', no show  
O&G

#8: @ 11,541'-11,632', no show  
O&G

#9: @ 11,632'-11,730', no show  
O&G, rec 8930' sulfur wtr

LCM 1450 sx cmt @ 4005'-5380'  
and 125 sx @ 6411'-8750'  
and other material throughout.

## Formation Tops

Rustler	
Top Salt	
Base Salt	
Yates	3093'
7 Rivers	3339'
Queen	3655'
Grayburg	3977'
San Andres	4440'
Glorieta	5765'
Tubb	7227'
Abo	7754'
Penn	8850'
Mississippian	10,700'
Devonian	11,497'

## Subsequent Well Work:

8/61 - Ran subpump. Completed as water supply well.

11/63 - Replaced tbq and pump.

11/64 - Replaced tbq. Estimated test to 3960 BWPD.

8/65 - Pull equipment. Shut in well.

2/69 - Converted to salt water disposal. RIH w/ PKR and Set @ 3762'.

7/76 - POH w/ equipment. RIH w/ plastic lined tbq and pkr. Set @ 3723'.

9/94 - Converted to water supply well. RIH w/ sub pump to  $\pm 1500'$ .

9/97 - TA well. Set CIBP @ 3980'. Csg failed pressure test.