

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1957 JUL 24

|                                         |                |                                        |                 |                  |               |  |
|-----------------------------------------|----------------|----------------------------------------|-----------------|------------------|---------------|--|
| Name of Company<br>Phillips Petroleum   |                | Address<br>Box 2172, Hobbs, New Mexico |                 |                  |               |  |
| Lease<br>C. J. Jones                    | Well No.<br>17 | Unit Number<br>A                       | Section<br>4    | Township<br>22-N | Range<br>36-E |  |
| Date Work Performed<br>Jul. 23-25, 1957 | Pool<br>Alcoba |                                        | County<br>Hobbs |                  |               |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☒ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Run 12 1/2 jts, 3-11, 9-5/8" casing. Set and cemented at 3999' with total of 2000 sacks cement. 1500 sacks regular well liner lb. slt, 3. salt 0.2. 500-7 followed with 500 sacks regular neat 2. Well followed with 100 sacks regular neat cement on bottom. Run at 3966'. Maximum pressure 1200. Set complete 8:15 p.m. 7-23-57.

After waiting over 24 hours, tested 9-5/8" casing with 1000 for 30 minutes. No drop in pressure. Drilled out cement plug and tested below casing shoe with 1000 for 30 minutes. No drop in pressure.

|              |          |         |
|--------------|----------|---------|
| Witnessed by | Position | Company |
|--------------|----------|---------|

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

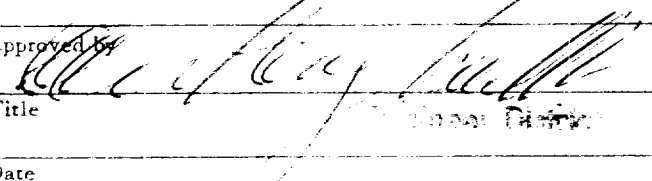
## ORIGINAL WELL DATA

|                        |              |                        |                    |                 |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D.F. Elev.             | T.D.         | P.B.T.D.               | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |              |                        |                    |                 |
| Open Hole Interval     |              | Producing Formation(s) |                    |                 |

## RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

## OIL CONSERVATION COMMISSION

|                                                                                                   |                               |
|---------------------------------------------------------------------------------------------------|-------------------------------|
| Approved By<br> | Name<br>John L. Smith         |
| Title<br>District Engineer                                                                        | Position<br>District Engineer |
| Date<br>August 1, 1957                                                                            | Company<br>Phillips Petroleum |

I hereby certify that the information given above is true and complete to the best of my knowledge.