1 MEXICO OIL CONSERVATION COMMI .ON

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Atlantic R	Richfield Company	Leas			1	ell
Location	Unit	Sec	Twp	State 157G Rge		County	o. 1Y
of Well	Н	5	Type of Prod	Method of Prod	36-E Prod. 1	L	Lea Choke Size
Upper	Name of Res	ervoir or Pool	(Oil or Cas)	Flow, Art Lift	(Tbg or		Onoke Size
Compl	Jalmat	···	Gas	Flow	Csg		None
Lower Compl	South Eunic	e	Oil	Flow	Tbg		None
			FLOW TEST	NO. 1			
Both zone:	s shut-in a	t (hour, date):	8:30 A.M. 0	6/19/72			
				8:30 A.M. 06/20/72		Jpper	Lower Completion
		e zone producing.					
		g of test					
		No)					
		ing test					
		ing test					
		on of test					-0-
Pressure o	change durin	ng test (Maximum m	uinus Minimum).	• • • • • • • • • • • • • • • • • • • •	• • • • • •	-0-	
		an increase or a d		Total Tir		change	No chang
Well close Oil Produc	d at (hour,	date):	Gas Prod	Production		" <u>.</u>	
During Tes	t:	bbls; Grav	During T	est	MCF; (GOR	
Remarks	This	s well is T.A. and	would not pro	duce.			
			FLOW TEST N	0. 2			
Well opene	d at (hour,	date): Does	not produce		-	ppe r oletion	Lower Completion
Indicate b	y (X) t	he zone producing	• • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	••••		X
		of test					-0-
		0)					Yes
Maximum pressure during test							
Minimum pressure during test0- Pressure at conclusion of test0-							
							-0-
		g test (Maximum mi					
Mas pressur	re change ar	n increase or a de	ecrease?	Total time	on		
Well closed Dil Product	l at (hour,	date)	Gas Produc	Production			
Ouring Test	tt	obls; Grav	;During Tes	t	MCF; GOR		
Remarks	This	well is T.A. and	would not prod	luce.		·	
L homoby as							
nereby ce mowledge.		the information h	/				
pproved		UN 30 1372 19	/0	perator Atl	antic Ric	hfield (Company
New Mexico	Oil Conser	vation Commission	THU B	S. Albfield			
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itle		D. Ramey			OTTO LIETII	CUL	