

Submit to Appropriate

District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105

Revised 1-1-89

WELL API NO.

30-025-08787

5. Indicate Type Lease

STATE ☒

FEE ☐

6 State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State 157G

8. Well No.

2

9. Pool name or Wildcat

Jalmat, TnsL, Yts, 7-Rivers (Pro Gas) (79240)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW ☐

WORK ☒

WELL ☐

OVER ☐

DEEPEN ☐

PLUG ☐

BACK ☒

DIFF ☐

RESVR ☐

OTHER ☐

v Name of Operator

Raptor Reasources, Inc.

3. Address of Operator

901 Rio Grande, Austin, TX. 78701

4. Well Location

Unit letter G

1980

Feet From The

North

Line and

1980

Feet From The

East

Line

Section

5

Township

22S

Range

36E

NM/PM

Lea

County

10 Date Spudded

9-18-36

11. Date TD. Reached

11-28-36

12 Date Compl (Ready to Prod)

5-2-00

13. Elevatiou (DF& RKB. RT. GR. etc.)

14. Elev. Casinghead

15. Total Depth

3968

16 Plug Back TD.

3800

17. If Multiple Compl How

Many

18. Intavals

Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3224 - 3670 Yates 7 Rvrs

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

21

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25

TUBING RECORD

SI ZE	DEPTH SET	PACKER SET
2 3/8" Tbg.	3147'	

26 Perforation record (interval size, and number)

Perf Yates 7 Rvrs W/ 1 SPF from 3224 to 3664' for a total of 30 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3224-3670	2000 g A cid. Frac W/ 46000g 40# Linear gel foamed to 65uality W/ 248 T CO2 & 15000 20/40 & 175000# 12/20 Brady Sd

28.

PRODUCTION

Date First Production 5-2-00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date d of Test 5-21-00	Hours Tested 24	Choke Size 40/64"	Prod'n For Test Peroid	Oil - Bbl. 1	Gas - MCF 479	Water- Bbl. 2	Gas - Oil Ratio 479000
Flow Tubing Press.	Casing Pressure 56	Calculated 24- Hour Rate	Oil - Bbl. 1	Gas - MCF 479	Water- Bbl. 2	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Marc Briggs

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.

Signature

Bill R. Keathly

Printed

Name Bill R. Keathly

Title

Regulatory Agent

Date

6-13-00