NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	Orig. & 2 cc: cc: conservation commission FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Regional Office, File Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
Sinclair Oil &	AIR OIL CORPORATION		
P. O. Rox 1920), Hobbs, New Mexice 88240)	
Reason(s) for filing (Check proper by thew Well there any letter. Them per in where hip [] Note: New due If change of ownership give name	Dange in Transporter of: Lii Ery Go Dasinghead Gas Gonder 1 gas zone of previou	Other (Please explain) This well is da South Bunice Pana	
and address of previous owner			
I. DESCRIPTION OF WELL ANI	Well No. Fool Na	me, Including Formation	Kind of Lease State, Federal or Fee State
State 157 #0#			
Unit Letter;;	990 Feet From The North Lin	ne and990 Feet From	The East
Line of Section 5 , T	ownship 22S Range	36E , NMPM,	Lea County
L DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of C		Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas 📄 or Dry Gas 🏹	Address (Give address to which appro	
Northern Natural (As Company Unit Sec. Twp. Rge.	Box 1310, (maha, Net is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks.		.s gas astany connected	
If this production is commingled v V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Worksver Deepen	Flug Back Same Restv. Diff. Restv.
Late Opuilded	$\frac{10n - (\Lambda)}{Date Compl. Ready to Fred.}$	Total Depth	F.B.T.D.
	6-30-65	3900	3900
Jalmat	Name of Froducing Formation Yates	Top Oil/Gas Pay 3186	produced thru casin
Perforations 3193-3473			Pepth Casing Shoe
5175-577		D CEMENTING RECORD	-!
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		k	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL Cate First New Oil Run To Tanks	able for this de Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)
		Oraina Dessauto	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	CLOKE SIZE
Actual Frod. During Test	Oil-Bbls.	Water - BEls.	Gas • MCF
			<u></u>
GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
1 2 50	6 Br.	0	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure 250#	Choke Size
I. CERTIFICATE OF COMPLIA	Packer NCE		TION COMMISSION
		5	· · · · · · · · · · · · · · · · · · ·
Commission have been complied	I regulations of the Oil Conservation with and that the information given the heat of my knowledge and belief		, 13
above is true and complete to t	he best of my knowledge and belief.	BY	
F	\sim		
T. de	Hann	If this is a request for allow	compliance with RULE 1104. vable for a newly drilled or deepened
(gnature)	well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
July 1, 1965		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	