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# NEW MEXICO OIL CONSERVATION COMMISSION

Orig. & ? c: **OCC-Hobbs**  
c: **State Land Office**  
Form C-103  
Supersedes Old Regional Office  
C-102 and C-103  
Effective 1-1-65 **File**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1506</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State 157 "G"</b>
9. Well No. <b>3</b>
10. Field and Pool, or Wildcat <b>Jalnat</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Sinclair Oil &amp; Gas Company</b>
3. Address of Operator <b>P. O. Box 1920, Hobbs, New Mexico, 88240</b>
4. Location of Well UNIT LETTER <b>A</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>22S</b> RANGE <b>36E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3594' GR</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Queen</b>
Dual present <b>Queen</b> prod. w/Jalnat <input checked="" type="checkbox"/>	
<b>Gas</b>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-17-65 Pulled South Eunice (Queen) tubing. ran bond log and set Model D production packer @ 3600'.
- 6-18-65 Jet perforated Jalnat (Yates) 3193-3211, 22, 35, 64, 68, 73, 93, 3307, 17, 32, 59, 64, 77, 80, 3427, 87, 3503, 51 & 71 with 40 3/8" holes. Spotted 15 bbls. acid.
- 6-19-65 Acidized Jalnat (Yates) perforation 3193-3571 with 2500 gal. and 60 RCN ball sealers. Max. press. 5300# @ 4.5 BPM.
- 6-20-65 Sand-Oil fraced Jalnat (Yates) perforations with 20,000 gal. refined oil, 20,000# sand & Sinclair Chemical. Max. press. 5600# @ 14.4 BPM.
- 6-25-65 Ran 2 3/8" South Eunice (Queen) tubing in Model D packer @ 3600'.
- 7-1-65 On 6 hour test ending at 11:00 AM on 6-30-65, flowed Yates perforations 3193-3571 thru the casing gas at rate of 1250 MCPPD, 0 oil, on 3/8" choke, casing press. 250#. 4 hour S.I.C.P. 420#. Recompleted as a dual well in the Jalnat Gas Pool with the previously completed South Eunice Pool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

**Superintendent**

DATE

**7-1-65**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: