

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

		Company or Oper				State 157 *0	
ll No	)	, in 18		¼, of Sec	, Т	<b>228</b> , R.	<b>362</b> , NM
8	outh lan	lee .		Pool,	••••••	Let	Со
`II 18	<del>70</del>	feet from	Herth	line and	990	feet from	
Section	<u> </u>	If S	tate Land the Oil s	and Gas Lesse No.	B - 1506		***************************************
illing Con	menced 2	10 PH	6-20-	, 19 <b>56</b> Drillin	g was Completed	***************************************	<b>7-6</b> 19.
me of Dri	lling Contract	or Caekle	Drilling Cor	Par			
							•••••••
vation abo	ove sea level at	Top of Tubin	g Head 35%	1	The in	formation given is to	be kept confidential
			, 19				
			0	IL SANDS OR Z	ONES		
. 1, from	31	151	<b>3900</b>	No. 4	, from	to	,
•							
-							
rlude data	on rate of wa	iter inflow and		RTANT WATER  water rose in hole			
						feet	
•							
•							
., .,				CASING RECO		•	
<del></del>	WEIGH			KIND OF	CUT AND		
SIZE	PER FO	USE:	AMOUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE
-1/4		ES Boy	3900				Prod. string
-3/4 GD	- 1 m		3762				Tubing
-3/4 " (5) -3/5=41	4.7	Non	- 3,00		ł	(	
-3/4 * (8) -3/8**4	4.7	New					
-3/4 * 00 -3/8**e4	107	New		G AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE		G AND CEMENT METHOD USED		MUD JRAVITY	AMOUNT OF MUD USED
	SIZE OF		MUDDING NO. SACKS	METHOD			
	SIZE OF CASING	SET	MUDDING NO. SACES OF CEMENT	METHOD			

Orig & See: 000 les: State Land Office

## 7 ORD OF DRILL-STEM AND SPECIAL TEF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary	tools we	ere used fron		feet to	3900	feet, ar	nd from		feet to		fcet.
Cable t	ools wer	e used from.		feet to	)	feet, ar	d from	·	feet to		feet.
					PROD	UCTION					
Put to	Produci	ng	ļ	hly 12	e , <sub>19</sub> <b>56</b>						
OIL W	ELL:	The produc	tion during the fi	rst 24 hou	rs was	20k	baı	rrels of liq	uid of which	100	% was
		was oil;		% was er	nulsion;		.% water	r; and		!	
		Gravity	*							:	
GAS W	ELL:	The produc	tion during the fi	rst 24 hou	rs was		M.C.F. p	lus			barrels of
			ocarbon. Shut in								
			••••••								
PL	EASE	INDICATE	BELOW FORM			NFORMAN	CE WIT	H GEOGI	•		
T .		~ 1	Southeaster		<del>-</del>		. بند	_	Northweste		
	hy	ı	666	T.	Devonian				Ojo Alamo		
				_	Silurian				Kirtland-Fruitle		
			1.86	T. T.	Montoya				Farmington Pictured Cliffs		
		3	<b>)86</b>	_	McKee				Menefee		
			751		Ellenburger				Point Lookout.		
-			•••••	T.	Gr. Wash				Mancos		
T. Sar	Andre	s	•	т.	Granite				Dakota		
T. Glo	rieta			т.		·		Т.	Morrison		
T. Dri	inkard			Т.		••••••	•	Т.	Penn	•	
T. Tu	b <b>bs</b> .			т.	***************************************	•	•	т.	***************************************		
T. Ab	o		•••••••••	т.	***************************************			T.	*	•••••••••••	·····
			•••••••			••••••		Т.		••••••••••	
T. Mi	ss	•••••••		т.				т.	•••••	•••••	•••••
			<del>-,</del>		FORMATIO	ON RECO	RD				
From	_	III Fee		Formatio	n	From	То	Thicknes in Feet	S	Formation	
1720 1715 1715	137	2 166 0 106 6 176	Red Beds	)ypoum	<b>7•</b>						
2073	345	7 36	Amby. & (	_							
3.57	390		Line							•	
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		<u> </u>									

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	32-23-56
Stratein Att 4 des Company	(Date)
Company c- Operator. Sincleir 611 & Gas Company	
Name C.G. Confer	Easition or Title District Engineer