



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

Hobbs - District I
1625 North French Drive
Hobbs, NM 88240
OFF: (505) 393-6161
FAX: (505) 393-0720

Jennifer A. Salisbury
CABINET SECRETARY

August 27, 1999

Raptor Resources, Inc.
ATT: Kathy Smith
P. O. Box 160430
Austin, TX 78716

RE: Reclassification of Well
State A A/C-2, #27-P
Sec. 5-T22S-R36E
Jalmat Tansill Yates SR Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above-referenced well indicated this well should be reclassified from an oil well to a gas well in the Jalmat Tansill Yates Seven Rivers Pool, with the oil allowable being cancelled effective January 1, 2000.

If this test does not reflect the proper classification of this well, please submit another test for our consideration by September 10, 1999.

If the well is to be reclassified from oil to gas you will need to submit the following:

1. Form C-102 acreage dedication plat for the well outlining a standard 160 acres proration unit or application for a NSP.
2. Form C-104 showing reclassification from oil to gas effective January 1, 2000, indicating transporters of condensate and dry gas For this well.
3. Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161 Ext. 101.

Very truly yours,
OIL CONSERVATION DIVISION

Chris Williams
Supervisor, District I

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-116
Revised March 17, 1999

Submit 2 copies
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator	RAPTOR RESOURCES, INC.	Pool	JALMIAT TANSILL YATES SR (OIL)	County	LEA								
Address	P. O. BOX 160430 AUSTIN, TX 78718												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)	Scheduled LENGTH OF TEST HOURS	Completion			GAS - OIL RATIO CUFF/BBL.		
		U	S	T	R				WATER BBL'S	PROD. GRAV. OIL	OIL BBL'S	GAS MCF	Special
B DAVIS	3	K	34	23S	36E	P	2/1/99	24	460	32.5	9	75	8333
STATE AAC1 Release	2	L	21	23S	36E	P	2/2/99	24	2	32.6	0	22	--
STATE AAC1 Release	6	F	21	23S	36E	P	2/3/99	24	0	32.6	0	24	--
STATE AAC1 Release	36	B	9	23S	36E	P	2/4/99	24	2	32.6	3	13	4333
STATE AAC1	45	H	4	23S	36E	P	2/5/99	24	0	32.6	1	38	38000
STATE AAC1	112	J	21	23S	36E	P	2/6/99	24	2150	32.6	6	12	2000
STATE AAC1 Release	114	I	21	23S	36E	P	2/7/99	24	2	32.6	0	21	--
STATE AAC1	115	F	9	23S	36E	P	2/8/99	24	4160	32.6	19	28	1474
STATE AAC2	9	G	7	22S	36E	P	2/9/99	24	154	34.8	12	19	1583
STATE AAC2 Release	27	P	5	22S	36E	P	2/10/99	24	1	34.8	0	8	--
STATE AAC2 Release	28	I	5	22S	36E	P	2/11/99	24	2	34.8	0	24	--

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

KATHY SMITH

Printed Name and Title

6-28-99 (512) 478-4427

Date

Telephone No.