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DISTRIBUTI			
SANTA FE			
FILE		T	
U.S.G.S.		1	<b>†</b>
LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR		T	
PRORATION OFFICE			_

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FILE U.S.G.S.	+	AND	Effective 1-	Old C-104 and ( 1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATUR	RAL GAS	
TRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE Operator	<u> </u>			
Operator				
AddREAS PACIFIC OIL	<del>co., inc.</del>			
Reden (9401 PRING 1962 proper	opps, New Mexico 88240	Other (Please explain	1	
New We!1	Change in Transporter of:		,	
Recompletion	· ·	Gas		
Change in Ownership	Casinghead Gas Con	densate		
If change of ownership give nam	ie			
and address of previous owner _				
DESCRIPTION OF WELL AT	ND LEASE			
Lease Name	Well No. Pool Name, Including	Formation Kind of	Lease	Legse No
Locate "A" A/c-2	27 South Eunice	7-kvr. Queen State, F	ederal or Fee State	NM 2A
Unit Letter ;	660 Feet From The South	ine and 660 Feet F	rom The	
Line of Section	Township 99s Range	10.70		
<del></del>	a runge	36-B NMPM, Les		County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of	Cil or Condensate	Address (Give address to which a	approved copy of this form is	to be sent)
Shell Pipeline Corp. Name of Authorized Transporter of	P. Coolean Coolean	P.O. Box 1509 - Midl	and, Texas 7970	1
Name of Adminized Transporter Cr	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is	to be sent)
Philips Pipeline If well produces oil or liquids,	Unit Sec. Twp. Ege.	Millips Bdg. Re. 7	11 - Odessa, Texa	79760
give location of tanks.		- gas actually connected?	when	
If this production is commingled	with that from any other lease or pool	Yes	4-13-73	
COMPLETION DATA		, give commingling order number:		
Designate Type of Comple	tion - (X)	New Well Workover Deeper	Plug Back Same Res	v. Diff. Rest
Date Spudded				1
-are phanded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top CII/Gas Pay		
, 511, 610,	, omaton	1 ob Ony Gda Pdy	Tubing Depth	
Perforations			Depth Casing Shoe	
			:	
		D CEMENTING RECORD		
HOLE SIZE		DEPTH SET	SACKS CEM	ENT
HOLE SIZE	CASING & TUBING SIZE			
11056 3126	CASING & TUBING SIZE			
11000 3120	CASING & TUBING SIZE			
11000 3120	CASING & TUBING SIZE			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or e	sceed top allo
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, ga.		sceed top allow
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this do	Producing Method (Flow, pump, ga.		xceed top allow
TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)		sceed top allow
FEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	Producing Method (Flow, pump, ga.  Casing Pressure	Choke Size	sceed top allow
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this do	Producing Method (Flow, pump, ga.	tift, etc.)	xceed top allor
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	Producing Method (Flow, pump, ga.  Casing Pressure	Choke Size	sceed top allow
TEST DATA AND REQUEST OIL, WELL, Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	Producing Method (Flow, pump, ga.  Casing Pressure	Choke Size	xceed top allow
TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	Producing Method (Flow, pump, ga.  Casing Pressure	Choke Size	xceed top allon
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure  Oil-Bbls.  Length of Test	Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	Choke Size  Gas-MCF	sceed top allow
TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbis.	Choke Size  Gas-MCF	xceed top allor
TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  HAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure(Shut-in)	Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	
TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  FAS WELL Actual Prod. Test-MCF/D  Feeting Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure(Shut-in)	Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate	
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TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  FAS WELL Actual Prod. Test-MCF/D  Festing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN thereby certify that the rules and	FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)  NCE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size	
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FEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  FAS WELL  Actual Prod. Test-MCF/D  Festing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  hereby certify that the rules and commission have been complied have is true and complete to the	FOR ALLOWABLE (Test must be a able for this do able for t	Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in	Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  , 1	9
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FEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  FAS WELL  Actual Prod. Test-MCF/D  Festing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  hereby certify that the rules and commission have been complied cove is true and complete to the Crig	FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)  NCE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.  inal Signed by C. R. Tilley	Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION	9
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TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  hereby certify that the rules and ommission have been complied ove is true and complete to the Crig	FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)  NCE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.  inal Signed by C. R. Tilley  inture)	Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in if this is a request for all well, this form must be accomplests taken on the well in acc	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  n compliance with RULE owable for a newly drilled panied by a tabulation of cordance with RULE 111. nust be filled out complete wells.	9  1104.  I or deepened the deviation ally for allow-