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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company	8. Farm or Lease Name State "A" A/c-2
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico	9. Well No. 27
4. Location of Well UNIT LETTER P 660 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 5 TOWNSHIP 22-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat South Eunice
11. Elevation (Show whether DF, RT, GR, etc.) No record	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Disconnect well, pulled rods and tubing.
2. Ran Baker Model "D" w/punch out plug and set in 5-1/2" liner at 3520'.
3. Ran Collar log and perforated 3055-3076-3110-3152-3168-3178-3209-3230-3243-3250-3290-3296-3309-3355 (3/8" holes).
4. Set packer at 2719' and acidized with 2000 gal. W. E. Acid.
5. SOT w/20,000 oil and 20,000# sand w/Adomite. Tested.
6. Ran long string tubing with sleeve valve and packer.
7. Acidized Queens zone with 1000 gal. acid.
8. Run short string tubing and seal assembly. Pulled blanking plug.
9. Run rods and set lower zone pumping.
10. Complete well as a Jalmat Gas & South Eunice Queens oil dual.
(Gas in annulus and oil in tubing)

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

SIGNED John H. Hendrix TITLE District Engineer DATE January 20, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: