LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR			MISCELL	ANEO	US RE	PORTS	N COMMISSIO ON WELLS	(Rev 3-55)
Name of Company					ress		AZ LEL ET	<u>M 10:09</u>
Texas Pacific Lease State "A" A/c-				1	0. Bo	<b>*</b> **	Hobbs, New	Range
Date Work Performed 7/8-13/63	Poo		h Eunice			County		36 <b>-</b> E
			A REPORT O	F: (Chec	k appropr		a	
<ul> <li>Beginning Drilling O</li> <li>Plugging</li> <li>Detailed account of work</li> </ul>		Ca:	sing Test and ( nedial Work	Cement J	ob	X Other Casing	(Explain): Leak Survey	······
Witnessed by	·····		Position			Company		
Witnessed by Rollins M. Roth			Petroleu	m Engi	neer	Company <b>Texas</b> ]	Pacific Coal	& OilCompany
		LL IN BELO	Petroleu DW FOR REM	EDIAL	NORK RE	Texas I	Pacific Coal	& OilCompany
Rollins M. Roth		LL IN BELC	Petroleu	EDIAL	NORK RE	Texas I PORTS O	Pacific Coal NLY g Interval	& OilCompany Completion Date
Rollins M. Roth	F I	LL IN BELO	Petroleu DW FOR REM ORIGINAI	EDIAL WELL	NORK RE	Texas   PORTS O	NLY	Completion Date
Rollins M. Roth	F I		Petroleu DW FOR REM ORIGINAI	EDIAL WELL	NGER WORK RE	Texas   PORTS O	NLY g Interval	Completion Date
Rollins M. Roth	F I		Petroleu DW FOR REM ORIGINAI	EDIAL WELL Oil Stri	NGER WORK RE	Texas ] PORTS O Producing	NLY g Interval	Completion Date
Rollins M. Roth D F Elev. Tubing Diameter Perforated Interval(s)	F   T D Tubin	g Depth	Petroleu DW FOR REM ORIGINAI	EDIAL WELL Oil Stri Produci	MORK RE DATA Ing Diamer	Texas ] PORTS O Producing	NLY g Interval	Completion Date
Rollins M. Roth D F Elev. Tubing Diameter Perforated Interval(s)	F   T D Tubin		Petroleu DW FOR REM ORIGINAI PBTD	Dil Stri Oil Stri Produci	MORK RE DATA ng Diamen ing Forma KOVER Water P	Texas ] PORTS O Producing	NLY g Interval	Completion Date Depth Gas Well Potential
Rollins M. Roth         D F Elev.         Tubing Diameter         Perforated Interval(s)         Open Hole Interval         Test         Date of Test         Before         Workover         After	F   T D Tubin	g Depth Production	Petroleu DW FOR REM ORIGINAI PBTD RESULTS C Gas Produ	Dil Stri Oil Stri Produci	MORK RE DATA ng Diamen ing Forma KOVER Water P	Texas ] PORTS O Producing ter tion(s)	g Interval Oil String GOR	Completion Date Depth Gas Well Potential
Rollins M. Roth         D F Elev.         Tubing Diameter         Perforated Interval(s)         Open Hole Interval         Test       Date of Test         Before         Workover         After         Workover	F   T D Tubin	g Depth Production B P D	Petroleu DW FOR REM ORIGINAI PBTD RESULTS C Gas Produ	EDIAL WELL Oil Stri Produci DF WORI Control D I here to the	MORK RE WORK RE DATA ing Diamer ing Forma (OVER Water P: B by certify	Texas ] PORTS O Producing ter tion(s)	GOR GOR Cubic feet/Bbl	Completion Date Depth Gas Well Potential
Rollins M. Roth         D F Elev.         Tubing Diameter         Perforated Interval(s)         Open Hole Interval         Test       Date of Test         Before         Workover         After         Workover         OIL CONSE	F   T D Tubin	g Depth Production B P D	Petroleu DW FOR REM ORIGINAI PBTD RESULTS C Gas Produ	EDIAL WELL Oil Stri Produci DF WORI	MORK RE WORK RE DATA ng Diamer ing Forma KOVER Water P B by certify best of m	Texas 1 PORTS O Producing ter tion(s) roduction PD	GOR GOR Cubic feet/Bbl	Completion Date Depth Gas Well Potential MCFPD bove is true and complet