

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-08790
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State 157 G
8. Well No.	4
9. Pool name or Wildcat	Jalmat, Tnsi, Yts, 7-Rivers (Oil) (33820)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER
2. Name of Operator	Raptor Resources, Inc.
3. Address of Operator	901 Rio Grande, Austin, TX 78701
4. Well Location	Unit Letter B 990 Feet From The North Line and 1980 Feet From The East Line Section 5 Township 22S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OP'NS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-22-00 MIRU. POOH W/ tbg, rods & pump. GIH W 7" csg scraper to 3898', POOH. GIH with CIBP set @ 3775'. TOC @ 2410'.
4-26-00 RDMO
5-19-00 MIRU. GIH perf the Yates 7 Rvrs W/ 1 SPF @ 3206, 3227, 3241, 3246, 3252, 3274, 3282, 3296, 3306, 3315, 3330, 3366, 3375, 3389, 3507, 3511, 3527, 3530, 3577, 3582, 3592, 3601, 3612, 3620, 3627, 3638, 3658, 3662, 3674 & 3681 for a total of 30 holes. Acidize perfs W/ 2000 G acid. GIH W/ 3 1/2" tbg and 7" Arrowset II packer set @ 3114', tested to 500#. Frac Yates & 7 Rvrs perfs W/ 46,000 G Water Frac G 40# linear gel foamed to 65 Quality W/ 248 T CO2 W/ 15,000# 20/40 sand and 175,000# 12/20 Brady sand. GIH release packer & POOH W/ 3 1/2" tbg and packer. GIH tag sand fill @ 3620', clean out to PBDT @ 3715', POOH. GIH W/ 2 3/8" tbg set @ 3410'. Run in hole W/ 2" x 1 1/2" x 12' RWTC pump and rods.
5-27-00 RDMO. Return well to production.

Test dated 6-1-00: 30 BOPD; 2 BWPD; 574 MCF on 32/64" choke.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE R regulatory Agent for Raptor DATE 6-13-00
TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: