NO. OF COPIES REC	EIVED	l	
DISTRIBUTION		l	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
IRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			

	DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISSION	
	SANTA FE		FOR ALLOWABLE	Form C-104
:	FILE	- REGUEST		Supersedes Old C-104 and C-11 Effective 1-1-65
•		-	AND	•
į	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
1	LAND OFFICE			
	TRANSPORTER OIL			•
•	GAS			
	OPERATOR	7		
	PRORATION OFFICE	† ' .		
1.	Operator ARCO Oil and Ga	s Company -		
	1	antic Richfield Company		
i		ancie Richileta Company		
1	Address			
Ì	•	Hobbs, New Mexico 8824	0 .	•
1	Reason(s) for filing (Check proper box	·)	Other (Please explain)	
	New Well	Change in Transporter of:	Change in Operato	or Name
	Recompletion	OII Dry Go		
1				,
1	Change in Ownership	Casinghead Gas Conde	usate []	
	If change of ownership give name and address of previous owner			
	_	Y 10 A 617		
14.	DESCRIPTION OF WELL AND	LEASE Wall No Book No	me, Including Formation	Kind of Lease
		ــا ارا د		
}	STATE 157	G T Eun	ice Seven River Diver South	State, Federal or Fee STATE
	Location	ο	r	
1	Unit Letter B ; 90	10 Feet From The North Lin	se and 1980 Feet From T	he Fast
1		- XII W VV LI		
1	Line of Section 5	waship 225 Range 3	BE NMPM.	:/2
1	Zime or section.	AAS Range S	, NMF W,	Lea County
	DEC.		_	
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	is	
	Name of Authorized Transporter of Oll	Ø ar Condensate □	Address (Give address to which approve	ed copy of this form is to be sent)
}	Shell Ribeline lost	vration.	P.O. Box 1910 Mide	and Yexes 79701
!	Name of Authorized Transporter of Oas	singhead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
i	Phillip Petroleum	\mathcal{C}_{o} .	day do hard or	1240 The mark
! !		Unit Sec. Twp. Rge.	Is gas actually connected? When	desse Texas 79762
į	If well produces oil or liquids, give location of tanks.	B 5 225 36E	in day actomic commercial.	
	que location of tanks.	1 D 1 J 1 XX 3; 36E	yes :	11-12-36
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
			Pro- nominate print nominer.	
IV.	COMPLETION DATA			
IV.	COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
IV.		Oli Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
IV.	COMPLETION DATA	Oli Well Gas Well		
IV.	COMPLETION DATA Designate Type of Completion	on - (X) Gas Well	New Weil Workover Deepen	Plug Back Same Resty. Diff. Resty. P.B.T.D.
IV.	COMPLETION DATA Designate Type of Completic Date Spudded	on - (X) Gas Well Gas Well	New Weil Workover Deepen	P.B.T.D.
IV.	Designate Type of Completic Date Spudded No Change	on - (X) Gas Well	New Weil Workover Deepen	
IV.	COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool	on - (X) Gas Well Gas Well	New Weil Workover Deepen	P.B.T.D. Tubing Depth
IV.	Designate Type of Completic Date Spudded No Change	on - (X) Gas Well Gas Well	New Weil Workover Deepen	P.B.T.D.
IV.	COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool	on - (X) Gas Well Gas Well	New Weil Workover Deepen	P.B.T.D. Tubing Depth
IV.	COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool	Date Compl. Ready to Prod. Name of Producing Formation	New Weil Workover Deepen	P.B.T.D. Tubing Depth
IV.	COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Cosing Shoe
IV.	Designate Type of Completic Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Weil Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth
IV.	Designate Type of Completic Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Weil Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Cosing Shoe
IV.	Designate Type of Completic Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Weil Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Cosing Shoe
IV.	Designate Type of Completic Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Weil Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Cosing Shoe
IV.	Designate Type of Completic Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Weil Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Cosing Shoe
	Designate Type of Completic Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	New Weil Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS CEMENT and must be equal to or exceed top allow-
	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Weil Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil another to be for full 24 hours)	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS CEMENT and must be equal to or exceed top allow-
	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Weil Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil another to be for full 24 hours)	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS CEMENT and must be equal to or exceed top allow-
	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Weil Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas life,	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS CEMENT and must be equal to or exceed top allow-
	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil aipth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Weil Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas life,	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS CEMENT and must be equal to or exceed top allow-
	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil aipth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil aipth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil aipth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil aipth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Tubing Pressure	New Weil Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas life, Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- etc.) Choke Size Gas-MCF
	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	New Weil Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil another be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- etc.) Choke Size Gas-MCF
	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Tubing Pressure	New Weil Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas life, Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- etc.) Choke Size Gas-MCF
v.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	New Weil Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil another be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- etc.) Choke Size Gas-MCF
v.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	New Weil Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
v.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET feer recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas life.) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowate.) Choke Size Gravity of Condensate Choke Size
V.	COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure CE Length of Test	New Weil Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowate.) Choke Size Gravity of Condensate Choke Size
V.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure CE egulations of the Oil Conservation ith and that the information given	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ser recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas life, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAT	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS CEMENT and must be equal to or exceed top allow- etc.) Choke Size Gravity of Condensate Choke Size
V.	COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure CE egulations of the Oil Conservation ith and that the information given	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ser recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas life, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAT	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS CEMENT and must be equal to or exceed top allow- etc.) Choke Size Gravity of Condensate Choke Size
V.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure CE egulations of the Oil Conservation ith and that the information given	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET DEPTH SET Producing Method (Flow, pump, gas life, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAT APPROVED BY	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS CEMENT and must be equal to or exceed top allow- etc.) Choke Size Gravity of Condensate Choke Size
V.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	Total Depth Total Depth Top Oll/Gas Pay CEMENTING RECORD DEPTH SET Set recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas life, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAT APPROVED	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS CEMENT and must be equal to or exceed top allow- etc.) Choke Size Gravity of Condensate Choke Size

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. District Prod. & Drlg. Supt. All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title)