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District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105

Revised 1-1-89

WELL API NO.	30-025-08791
5. Indicate Type Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name State 'A' A/C 2	
b. Type of Completion: NEW WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 2	
v Name of Operator Raptor Resources, Inc.		9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Pro Gas)	
3. Address of Operator 901 Rio Grande, Austin, TX. 78701			
4. Well Location Unit letter <u>L</u> <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>Lea</u> County			
10 Date Spudded 4/13/51	11. Date TD. Reached 5/18/51	12 Date Compl. (Ready to Prod.) 10/27/00	13. Elevation (DF& RKB. RT. GR. etc.)
14. Elev. Casinghead			
15. Total Depth 3877	16 Plug Back TD. 3504	17. If Multiple Compl How Many 1	18. Intervals Drilled By XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 3140 - 3488' Yates 7 Rvrs			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No

21 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24 LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3137'	

26 Perforation record (interval size, and number) Perf Yates/7Rvrs W/ 1 SPF @ 3140', 3150', 3164', 3181', 3196', 3214', 3237', 3256', 3267', 3277', 3283', 3293', 3309', 3317', 3325', 3354', 3412', 3423', 3444', & 3488', total of 20 holes.		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3140 - 3488' AMOUNT AND KIND MATERIAL USED 33000 g 15% HCl. Frac W/ 46,000 g 40# Gel foamed to 65 Q W/ 280T CO2 & 15000# 20/40 & 175000# 12/20 Brady Sd	
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28. PRODUCTION							
Date First Production 10/26/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date d of Test 10/31/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 559	Water- Bbl. 2	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 559	Water- Bbl. 2	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marc Briggs
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature <u>Bill R. Keathly</u>	Printed Name <u>Bill R. Keathly</u>	Title <u>Regulatory Agent</u>	Date <u>12/6/00</u>

TC. MLD