

Submit 2 copies to Appropriate

District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 875042088

Form C-116
Revised 1/1/89

7-11-99

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GAS - OIL RATIO TEST

Operator	Raptor Resources, Inc.		Pool		Jalmat Tansill Yates SR Oil 33820		County		Lea						
Address	901 Rio Grande, Austin, TX 78701				TYPE OF TEST - (X)	Scheduled ☐	Completion ☐	Special ☒							
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	ST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO		
		U	S	T							R	WATER BBLs.	GRAV. OIL.	OL BBLs.	GAS M.C.F.
State A A/C 1 <i>Remains Dil</i>	2	L	21	23S	36E	6-30-99	P			24	0	32.6	.5	8	16000
State A A/C 2 <i>Remains Dil</i>	28	I	5	22S	36E	6-30-99	p			24	8	34.8	.5	22	44000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Bill R. Keathly
Signature

Bill R. Keathly Agent for Raptor

Printed name and title

September 6, 1999

915-697-1609

Date

Telephone No.