

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-08792
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:				
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				
b. Type of Completion:				
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐				
2. Name of Operator				
Hal J. Rasmussen Operating, Inc.				
3. Address of Operator				
Six Desta Drive, Suite 5850, Midland, Texas 79705				
4. Well Location				
Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line				
Section <u>5</u> Township <u>22 S</u> Range <u>36 E</u> NMPM <u>Lea</u> County				
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
		12/14/89	3603	3603
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	19. Pool name or Wildcat
3885	3660		Rotary Tools	Jalmat TNSL-YTS-7R
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made
3032-3365 Tansill-Yates				No
21. Type Electric and Other Logs Run				22. Was Well Cored
23.				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10	40	395	175		
7	24	3728	250		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3361	
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
3361-65 3/8 2 JSCF					DEPTH INTERVAL		
3171, 84, 94, 3213, 17, 42, 47, 53, 3334					AMOUNT AND KIND MATERIAL USED		
3032, 40, 49, 51, 56, 71, 78, 98					3171-3365 Frac w/ 697 bbls 150000# 12/20		
1 SPF 3/8"					3032-3098 Frac w/ 25000 gal 33000# 20/40		

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/14/89		Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
12/14/89	24			6	78	8.5	1.3,000/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
			6	78	8.5		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold							
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay Cherski Printed Name Jay Cherski Title Agent Date 12/21/89