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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II
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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	OTRA	NSF	ORT OIL	AND NA	TURAL G	AS					
Operator						Well .						
Hal J. Rasmussen Operating, Inc.										25-08793		
Address												
Six Desta Drive, Su	ite <u>585</u>	0, Mi	ilan	d, Texas		(D)						
Reason(s) for Filing (Check proper box)		O !-	T			nes (Please exp	laus)					
New Well  Recompletion	Oil	Change in	Dry C									
Change in Operator	Caringhead											
I change of operator give name		- 02 <u>/ (A</u>			<del></del>	<del></del> -						
and address of previous operator			· · · ·			<del></del> -	<del></del>					
II. DESCRIPTION OF WELL	AND LEA	SE										
Lesse Name	Well No. Pool Name, Including				ng Formation Kind			of Lesso	Lesse No.			
State AAc 2					SR Qu, South			tate, Federal or Fee				
Location												
Unit LetterO	. :	660	Feet 1	From The $\frac{S}{L}$	outh Lin	e and19	80	et From The _	Ea	st Line		
22 S = 36 E 102												
Section Downship			Rang	•	, N	МРМ,	Lea			County		
TI DESIGNATION OF TRANS	מדינו העם	ያ ለፍ ለ	TT AT	וזידיגע מו	DAT CAS							
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil   or Condensule   Address (Give address to which approved copy of this form is to be sent)												
Address (Give address to which approved copy of this form is to be sent)  Shell fishele												
Name of Authorized Transporter of Catinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
						Six Desta Drive, Suite 5800, Midland, Tx 79705						
If well produces oil or liquids,	Vait	Soc.	Twp	Rge	Is gas actual	ly connected?	Whe	- 1		· ·		
give location of tanks.	<u></u>		<u> </u>		ye			12/1	89			
If this production is commingled with that f	iom any oth	er ;esse or	pool, g	give comming	ing order nur	nber:						
IV. COMPLETION DATA		12000	,_		1	· · · · · · · · · · · · · · · · · · ·		<del></del> ,		<del>-</del> (		
Designate Type of Completion -	(20)	Oil Well		Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Dist Res'v		
Date Spuided	Date Com	l. Ready 1	Prod.		Total Depth	<u> </u>		P.B.T.D.	<del></del>	<u> </u>		
					•			r.b.1.b.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing F	ونندسه	<b>X</b> 4	Top Oil/Gas	Pay		Tubing Dept	3			
Perforations								Depth Casing	Depth Casing Shoe			
	TUBING, CASING AND				CEMENT							
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			_ <del> </del> s	SACKS CEMENT			
	l	<del></del>			<del> </del>	<del></del> -		<del>- </del> -				
<del> </del>						·		<del></del>	· · · · · · · · · · · · · · · · · · ·			
					<del> </del>				<del></del>			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	Ē	<del>1 </del>			<del></del>				
OIL WELL (Test must be after re					be equal to o	r exceed top 3	Lowable for t	his depth or be fo	or full 24 hou	rs.)		
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
	Tubing Pressure							10 -1- C'	O all Ca			
Length of Test					Casing Pressure			CHOKE SIZE	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbla	Water - Rhie			Gu-MCF			
Actual Flor Duling 1st					Water - Boile							
CACTICIA					<u> </u>			<u> </u>	<del></del>			
GAS WELL Actual Proof Test - MCF/D	Hanmb of	Test			This Conda	neste/MMCF	<del></del>	Gaviry of C	nadensale	<del></del> -		
Actual Prod. Test - MCF/D Length of Test								J, a C	Gravity of Condensate			
Testing Method (pirat, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COM	OT TA	NCF	1							
·						OIL CO	NSER\	ATION [	DIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					DEO 9 9 4000							
is true and complete to the best of my knowledge and belief.					Date Approved DEC 2 2 1989							
							- <del></del>		<del></del> _			
James 1					By_		HALAL CLOS	ימסמו. עני חמו	Y SEYTOR	L		
Signature Jay Cherski Agent					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Printed Name, Title					Title	Title						
12/11/89		15-68										
Date Telephone No.												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed wells.