<u></u>									
Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240		Energy,			New Mexic atural Resou	o uces Departi	ment		Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Aneria, NM 88210		OL	CONS	SERV P.O.	ATION Box 2088	DIVISI	NC		at Bottom of Page
DISTRICT III 000 Rio Brazos Rd., Artec, NM 8741		S	lanta Fe		Mexico 87.	504-2088			
	REQ							1	
Dentor	DIL AND NATURAL (GAS			TAPINO.					
Hal J. Rasmussen Op Address					·				
Six Desta Drive, St tesson(s) for Filing (Check proper bar), Mid	land,	Texas		ther (Please exp	(ai-)		
lew Well	Oil	Change i	in Transpo				•		
hange in Operator	Casinghe	2d G25] Dry Ga Conden			Change in	паше		
change of operator give name d address of previous operator Ha	al J. Ra	smusse	n, 306	5 W. W	Vall, Sui	te 600,	Midland	, Texas 7	9701
DESCRIPTION OF WEL	L AND LE		- Deal N						
State A Ac 2	Well No. Pool Name, Inclu 33 Eunice SH							d of Lesse c, Technologica	Lesse No.
Ocation Unit Letter0	. 6	6Ò	EE		Couth	10			
Section 5 Towns	0.0	<u> </u>		om The 36	г	ne and <u>19</u>		Feet From The _	EastLin
			Range		,1	імрм,	Lea	<u> </u>	County
I. DESIGNATION OF TRA arms of Authorized Transporter of Oil	NSPORTE	CR OF C or Conde)IL ANI	<u>) NAT(</u>			tick annous	1	
Shell Pipeline Corp.				 	<u>Box</u> 26	48, Hous	ton, Te	d copy of this fa xas 77001	
Phillips 66 Natural (anv.	or Dry (G28	Address (Gi	ve address to w	hich approve	d copy of this for	rm is to be sent)
well produces oil or liquids, s location of tanks.	Bartlesville, Oklahoma Is gas actually connected? When ?								
his production is commingled with the	it from any oth	er lease or	· pool, give	comming	ling order num	ıber:		·	
COMPLETION DATA		Oil Well		as Well	New Well	Workover	L		
Designate Type of Completion	1 - (X) Date Comp	i	i		Total Depth		Doepen	Plug Back	Same Res'v Diff Res'v
evations (DF, RKB, RT, GR, etc.)								P.B.T.D.	
					Top Oil/Gas Pay			Tubing Depth	
rforations					. 4			Depth Casing	Shoe
TUBING, CASING AND					CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
TEST DATA AND REQUE L WELL (Test must be after				and must	he equal to or		-11. (· · · · · · ·	
te First New Oil Run To Tank	Date of first	2	.,		Producing Me	thod (Flow, pu	mp, gas lýt, e	s depin or be for uic)	Juli 24 hows.)
ngth of Test	Tubing Prissure				Casing Pressure			Choke Size	
ual Prod. During Test	Oil - Phi:				Water - Bbis.			Gu- MCF	
	<u> </u>		· <u> </u>						
AS WELL mal Prod. Test - MCF/D	Length of T	est			Bbls. Condens	ale/MMCF		I Convince	descie
ing Method (pilot, back pr.)	Tubing Pressure (Shut-in)							Gravity of Condensate	
					Casing Pressure (Shut-in)			Choke Size	
OPERATOR CERTIFIC hereby certify that the rules and regul Division have been complied with and s true and complete to the best of my i	ations of the C	il Conserv	ation	E	С	NL CON	SERVA	ATION DI AUG	VISION 2 3 1989
					Date	Approved			RRY SEXTON
Signature					By		DISTR	UCT I SUPER	VISOR
Wm. Scott Ramsey	C Ge	neral		er					
		•	Title	1	•••••• •••				
July 13, 1989	91	5-687-	Tide -1664 hous No.		Title_		····	· · · ·	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.