DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator

NEW MEXICO OIL CONSERVATION COMMISS. REQUEST FOR ALLOWABLE AND

Form C-104 upersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TEXAS PACIFIC OIL CO., INC. P. O. Box 1069 - Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil Casinahead Gas Change in Ownership Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE.

Well No. | Pool Name, Including Formation Kind of Lease Lease No. State "A" A/c-2 33 South Eunice 7-Rvr. Queen State, Federal or Fee State NM 2A Location 660 South 1980 East Feet From The Line and Feet From The Unit Letter 22-S 36-E NMEM. Line of Section Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Fransporter of Oil or Condensate P.O. Box 1509 "Midlend, Texas 79701 Shell Pipeline Corp. cr Dry Gas Name of Authorized Transporter of Casinghead Gas to be sent) Phillips Pipeline Phillips Bldg. Rn. 711 - Odessa, Texas 79760 Pge. is gas actually connected? Unit Twp. If well produces oil or liquids, 36 1 P 5 22 Yes give location of tanks. 4-13-73 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back | Same Res'v. Diff. Res'v. Oil Well $\label{eq:Designate Type of Completion} \textbf{Designate Type of Completion} = (X)$ P.B.T.D. Total Depth Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top O:1/Gas Pay Tuking Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours, V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Water - Bbis. Gas - MCF Oil-Bble. Actual Prod. During Test **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED __ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY__ Original Signed by TITLE . This form is to be filed in compliance with RULE 1104. C. R. Tilley If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Area Production Foremen All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fill out only Sections I, II, III, and VI for changes of owner, it name or number, or transporter, or other such change of condition. 4-13-73 (Date) Separate Forms C-104 must be filed for each pool in multiply