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CONITIONS OF APPROVAL, IF ANY

State of New Mexico

Form C 103 Energy, Minerals and Natural Resources Department Revised 1-1-89 District Office DISTRICT I P.O. Box 1980, Hobbs, NM S8240 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-025-08794 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE DISTRICT T11 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE *APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Well State A A/C 2 2. Name of Operator 8. Well No. Raptor Resources, Inc. 34 3. Address of Operator 9. Pool name or Wildcat 901 Rio Grande, Austin, TX 78701 Jalmat Tansill Yates 7 Ryrs (Pro Gas) 4. Well Location Unit Letter J South 1980 _ Feet From The _ Line and ___ Feet From The ___ Township 36E NMPM County 10. Elevauon (Show whether DF, RKB. RT, GR, ctc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 8/3/00 MIRU. POOH W/ tubing, pump & rods. GIH W/ 5 1/2" csg scrapper to PBTD @ 3745', POOH. GIH W/ CIBP set @ 3715', load hole W/ 2% KCl water and pressure test csg to 500#. Perf the Yates/7 Rvrs W/ 1 SPF @ 3183', 3228', 3254' 3267', 3282' 3298' 3314' 3348' 3358' 3368', 3420', 3482', 3502' 3540', 3550', 3561', 3568', 3581', 3590', 3598', 3602', 3630', 3639', 3649' and 3654' for a total of 25 holes. RD. Acidize W/ 2000 gal 15% HCl. Frac the Yates/7 Rvrs perfs W/ 46,000 gal Water Frac G 40# linear gel foamed to 65 quality W/ 268 Tons CO2 and 15,000# 20/40 sand & 175,000# 12/20 Brady sand. GIH W/ 3 1/2" tbg and 5 1/2" Model R packer set @ 3079'. 8/9/00 RDMO. Returned well to production as a gas flowing well. Test dated 8/17/00: 0 BO/D: 8 BW/D: 648 MCF on a 1" choke; TP 55# 12. I hereby certify that the information above is true and complete to the best of my knowledge and belief. R egulatory Agent for Raptor 9/20/00 TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609 (this space for State Use) APPROVED BY _