DISTRIBUTION	NEW MEXICO OIL	CONSERVATION C 4ISSION	
SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE	-	CNA	Effective 1-1-65
U.S.G.S.	LI AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL GA	. S
TRANSPORTER OIL	-		
GAS:			
OPERATOR PROPATION OFFICE			
Operator	,		
SUN OIL COMPANY			
P.O. Box 1861, Midland	I. TX 79702		
Reason(s) for filing (Check proper box	()	Other (Please explain)	
New We!I	Change in Transporter of:		
Recompletion Change in Ownership	OII Dry Casinghead Gas Conc	densate	
		1	
If change of ownership give name and address of previous owner	SUN TEXAS COMPANY, P.O.	Box 4067, Midland, TX 79	704
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including	1	Lease No.
State "A" A/C 2	41 Dalmat Tansii	1 Yts 7 Rvrs Gas State, Federal of	State
Unit Letter <u>M</u> ; 66	so say say the south i	Line and 660 Feet From Th	• West
Line of Section 5 To	wnship 22-S Range	36-Е , ммрм,	Lea County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter of Ot	1 or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
None Name of Authorized Transporter of Ca	isingheda Gas : or Dry Gas XT.	Address (Give address to which approve	d copy of this form is to be sent)
El Paso Natural Gas	=	Jal, NM 88252	
14 well readuces at les liquide	Unit Sec. Twp. Ege.	Is gus actually connected? When	
If well produces oil or liquids,	and the second s	V	
give location of tanks.		Yes	
give location of tanks. If this production is commingled wi		ol, give commingling order number:	· · · · · · · · · · · · · · · · · · ·
If this production is commingled winv. COMPLETION DATA	Oil Well Gas Well	ol, give commingling order number:	Plug Back Same Resty. Diff. Resty.
give location of tanks.	Oil Well Gas Well	ol, give commingling order number:	Plug Back Same Restv. Diff. Restv. P.B.T.D.
If this production is commingled wi V. COMPLETION DATA Designate Type of Completi Date Spudded	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	1 1 1 1
If this production is commingled wi V. COMPLETION DATA Designate Type of Completi	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	1 1
If this production is commingled wi V. COMPLETION DATA Designate Type of Completi Date Spudded	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
give location of tanks. If this production is commingled wivelength of the production of tanks. V. COMPLETION DATA Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.)	on - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top 011/Gas Pay	P.B.T.D. Tubing Depth
give location of tanks. If this production is commingled wiver. V. COMPLETION DATA Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	on — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Oli/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
give location of tanks. If this production is commingled wivelength of the production of tanks. V. COMPLETION DATA Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.)	on - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top 011/Gas Pay	P.B.T.D. Tubing Depth
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give location of tanks. If this production is commingled will the production of tanks. V. COMPLETION DATA Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top 011/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
give location of tanks. If this production is commingled wiver. V. COMPLETION DATA Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil ar depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT In the second s
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give location of tanks. If this production is commingled wiv. COMPLETION DATA Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUZING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil ar depth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Id must be equal to or exceed top allowers.
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(Signature)

Production/Proration Supervisor

(Title)

<u>July 1, 1981</u>

(Date)

Diet & Supp

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each cool in multiply