

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Coal and Oil Co.

N.M. State "A" A/c 2

(Company or Operator)

(Lease)

Well No. 41, in SW SW 5, T. 22-S, R. 36-E, NMPM.South Eunice

Pool,

Lea

County.

Well is 660 feet from South line and 660 feet from West lineof Section 5. If State Land the Oil and Gas Lease No. is 2-ADrilling Commenced September 4, 19 52 Drilling was Completed October 11, 19 52Name of Drilling Contractor Eastland Oil CompanyAddress Odessa, TexasElevation above sea level at Top of Tubing Head 3602' The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3110' to TD No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.3#	New	321'	Baker			
7"	20#	New	3345'	Baker		3110'-3315'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	9 5/8"	331'	300			
8 3/4"	7"	3355'	825			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole(3392'-3550') w/500 gals. 15% acid. Then perforated 3360'-3382' and 3450'-3547' w/2 open hole jet shots per foot. Acidized this with 1000 gals. MCA. Then perforated casing 3110'-3315' w/4 jet shots per foot. These perforations shut off with packer set @ 3335'.

Result of Production Stimulation 1 BOPD and 1000 MCF gas/day

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....**0**.....feet to.....**3585'**.....feet, and from.....feet to.....feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....**October 22**....., 19**62**

OIL WELL: The production during the first 24 hours was 1 barrels of liquid of which 0 % was

was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.

Gravity 32°

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of

liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1410' T. Devonian T. Rio Alamo

T. Salt	1622'	T. Silurian	T. Kirtland Fruitland
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B. Salt	30301	T. Montoya	T. Farmington
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T. Yates	3110'	T. Simpson	T. Bickard Cliff
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T. 7 Rivers	3390'	T. McKee	T. Pictured Chins.
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1. T. J. McCreary	1. MCKEE	1. Menelee
T. Queen	T. Ellenburger	T. Point Lookout

17. Quackinn.....	1. Eichenburger.....	1. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. M.....

1. Grayburg.....	1. Gr. Wash.....	1. Mancos.....
T. San Angelo.....	T. San Angelo.....	T. San Angelo.....

1. San Andres..... T. Granite..... T. Dakota.....
T. Clinton..... T. Devonian..... T. Permian.....

T. Glorieta..... T. Morrison.....

T. Drinkard..... T. T. Penn.....

T. Tubbs..... T. T.

T. Abo..... T. T.

T. Penn..... T. T.

T. Miss..... T. T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	425	425	Clay, Caliche and Shale				
425	1410	985	Red Bed				
1410	1600	190	Anhydrite and Red Bed				
1600	1920	320	Anhydrite, Salt & Sand				
1920	2840	920	Anhydrite, Sand and Salt				
2840	2968	128	Anhydrite, Salt & Sand				
2968	3030	62	Anhydrite, Salt & Gypsum				
3030	3110	80	Dolomite and lime				
3110	3390	280	Sand, Shale and Lime				
3390	3585	195	Lime, Sand & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Paul H. Johnston