

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Hal J. Rasmussen Operating, Inc.			Lease State A Account 2			Well No. 44	
Location of Well	Unit F	Sec. 5	Twp 22-S	Rge 36-E	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Jalmar T-4-SR Rivers Queen		Gas	Flow	Csg	Rasmussen	
Lower Compl	Eunice SR-QN, South Jalmar Tansill		Gas	Pump	Tbg	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. - 7/10/90

Well opened at (hour, date): 9:00 A.M. - 7/11/90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	78	20
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	78	20
Minimum pressure during test.....	22	20
Pressure at conclusion of test.....	22	20
Pressure change during test (Maximum minus Minimum).....	56	N.C.
Was pressure change an increase or a decrease?.....	Dec.	N.C.
Well closed at (hour, date): 9:00 A.M. - 7/12/90	Total Time On Production 24 hours	
Oil Production During Test: Dry Gas bbls; Grav. ----	Gas Production During Test 14	MCF; GOR ----
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 A.M. - 7/13/90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	90	20
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	118	20
Minimum pressure during test.....	90	20
Pressure at conclusion of test.....	118	20
Pressure change during test (Maximum minus Minimum).....	28	N.C.
Was pressure change an increase or a decrease?.....	Inc.	Dec.
Well closed at (hour, date): 9:00 A.M. - 7/14/90	Total time on Production 24 hours	
Oil production During Test: ---- bbls; Grav. ----	Gas Production During Test t.s.t.m.	MCF; GOR ----
Remarks ANNUAL TEST		
Lower zone too weak to produce.		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Hal J. Rasmussen Operating, Inc.

Operator

Signature

Ralph E. Erwin President

Printed Name

Title

8/1/90

393-3725

Date

Telephone No.

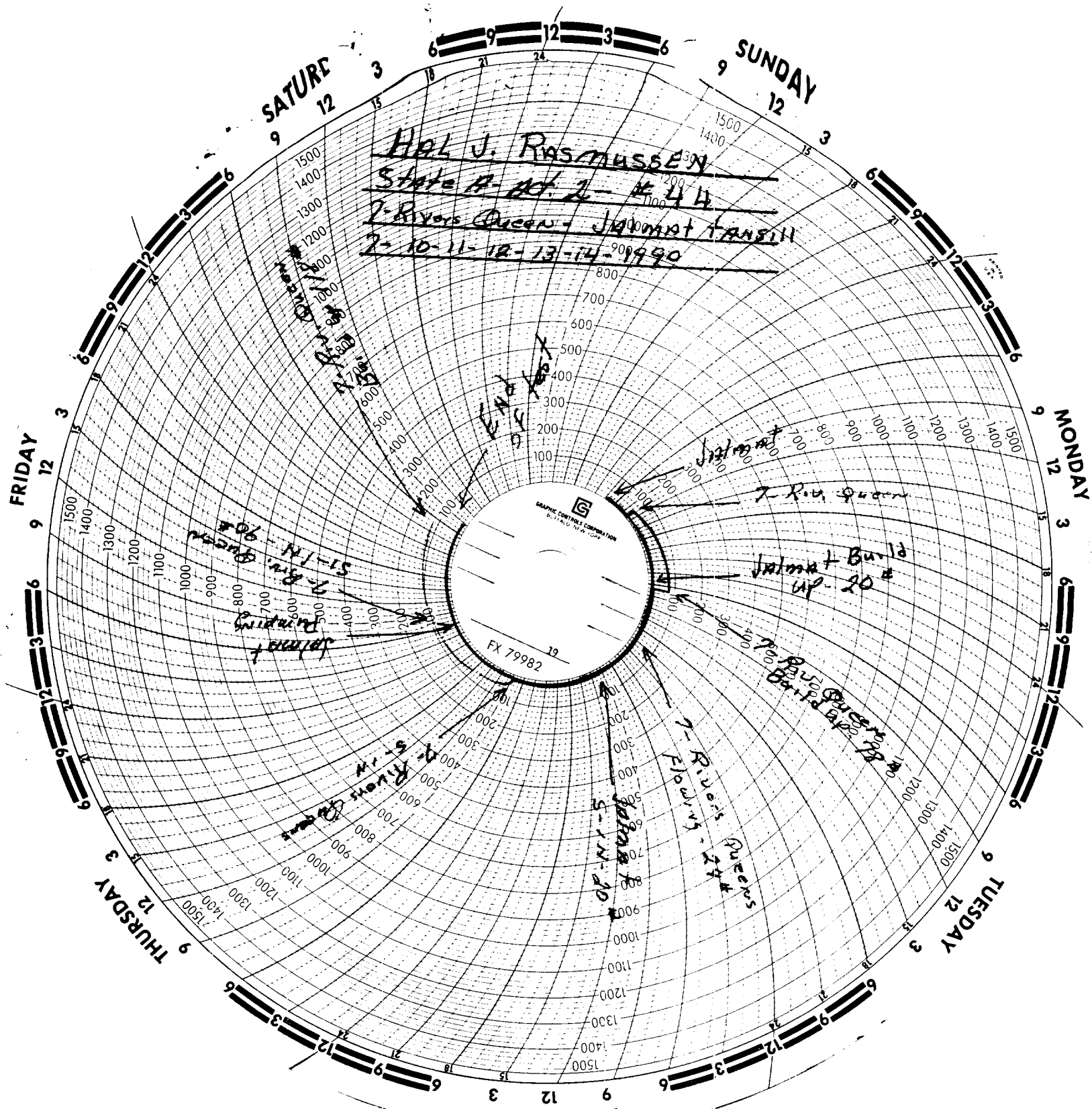
OIL CONSERVATION DIVISION

Date Approved

By

Paul Rasmussen
Geologist

Title



RECEIVED

AUG 07 1990

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FEDERAL BUREAU OF INVESTIGATION