

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|  |                       |                         |                      |   |                      |  |  |
|--|-----------------------|-------------------------|----------------------|---|----------------------|--|--|
| Name of Company<br><b>Texas Pacific Coal &amp; Oil Company</b> |                       |                         |                      | Address<br><b>P. O. Box 1688, Hobbs, New Mexico</b> |                      |  |  |
| Lease<br><b>State "A" A/e-2</b>                                | Well No.<br><b>44</b> | Unit Letter<br><b>F</b> | Section<br><b>5</b>  | Township<br><b>22-S</b>                             | Range<br><b>36-E</b> |  |  |
| Date Work Performed<br><b>10/3-8/1960</b>                      | Pool<br><b>Jalnet</b> |                         | County<br><b>Lea</b> |   |                      |  |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations      ☐ Casing Test and Cement Job      ☒ Other (Explain):  
☐ Plugging      ☐ Remedial Work      **Dual Completion**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Rigged up double drum pulling unit, killed well and pulled 2" tubing.
2. Perforated Yates 3206-20, 3230-50, 3258-70, 3278-96, 3306-20 & 3360-88 w/4 jets/ft.
3. Set Baker Model BA packer at 3430' w/expendable plug in place.
4. SOT yates perfs. w/20,000 gal. lease oil w/500# Adomite Mark II and 20,000# sand.
5. Ran 2" EUE tubing for lower zone. Bottom of tubing at 3457' with seal nipple set in packer at 3430'.
6. Ran 2" Buttress tubing for upper zone. Hanging at 3210'.
7. Opened both zones to flow and test.

|                                      |                                       |  |
|--------------------------------------|---------------------------------------|--|
| Witnessed by<br><b>Jerry Lambeth</b> | Position<br><b>Petroleum Engineer</b> | Company<br><b>Texas Pacific Coal &amp; Oil Company</b> |
|--------------------------------------|---------------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

|                        |              |                        |                    |                 |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev.              | T D          | P B T D                | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |              |                        |                    |                 |
| Open Hole Interval     |              | Producing Formation(s) |                    |                 |

## RESULTS OF WORKOVER

| Test            | Date of Test   | Oil Production BPD   | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|----------------|----------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |                |                      |                      |                      |                    |                          |
| After Workover  | <b>10/9/60</b> | <b>15 (Load Oil)</b> | <b>1360</b>          | <b>0</b>             | <b>- - -</b>       | <b>- - -</b>             |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

**District Engineer**

Date

Company

**Texas Pacific Coal & Oil Company**