District I PO Bo.: 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

	PO Drawer DD, District III	Artesia, NM	88211-0719	, (OIL CONS	ERVAT	ION I	DIVISI	ON	Subm	it to Appror	ristructions on back: priate District Office	
TO DAY ORD, Same In Not 1994-2018 Computer same and Address REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Openior same and Address Replot Resources, Inc. 901 Rio Grande Austin, TX, 78701 1 September same and Address Replot Resources, Inc. 901 Rio Grande Austin, TX, 78701 1 September same and Address Replot Resources, Inc. 901 Rio Grande Austin, TX, 78701 1 September same and Address Reclass from \$100 to \$100 (eff t-1-2000) 14.PH Number		s Rd. Aztic,]	NM 87410	PO Box 2088						5 Copies			
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47 If this is a change of operator fill in the OGRID number and name of the previous operator	Date	10-18-	.99	Phone (15-697-1609	9							
	47 If this	is a chang	ge of ope	rator fill in the	OGRID number an	nd name of the p	revious op	erator					

Printed Name

Title

Date

Previous Operator Signature