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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artema, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Claycon A. Hilliams, Jr., 100.  Six Desta Drive, Saste 3000, Mieland, Toxas 79705  Recentlife Filiagi (May proper eas)  Olange in Drive (May proper eas)  Change in Operator 32  Change in Operator 33  Change in Operator 34  Change in Operator 35  Change		7	TO TRA	NSPC	ORT OIL	<u>AND NA</u>	TURAL	GAS	Wall Al	DI No				
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Compage of operator give same   Mail J. Bastrusser Operating Inc., Six Design Briver, Suite 2700, Michael, Texas 77015	• —	Casinghea	id Gas 📃	Conden	sate _									
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Section 5 Township 228 Range 366 MMM. Lead  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate  XX Address (Give audiness to which approved copy of that form us to be sent)  Shell Pipeline Co.  Name of Authorized Transporter of Camphead Gas  Xx end Gast Company  If well produces of or liquids.  YX address (Give audiness to which approved copy of that form us to be sent)  Six Desiza Drive, Suite 5700, Midland, Texas 79735  If well produces of or liquids.  YX to designate Type of Completion - (X)  Oil Well Gas Well New Well Workover Deepen Plug Back Same Reay  Date Speaked  Date Completion - (X)  Date Speaked  Date Completion - (X)  Date Speaked  Date Completion - (X)  Name of Producing Formation  TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  TUBING, CASING STUBING SIZE  CESTING STUBING SIZE  CESTING STUBING SIZE  CESTING STUBING SIZE  Deepth SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test means be after recovery of total vocume of load oil and must be equal to an exceed top allowable for that deepth or be for full 12 hours 1  Date Fire New Oil Run To Task  Date of Tex  Length of Tex  Length of Tex  Length of Tex  Date Fire New Oil Run To Task  Oil - Bbls.  Water - Bbls.  Gas WELL  Actual Froot During Text  Oil - Bbls.  Water - Bbls.  Condensate/MARCF  Gravity of Condensate  Signature  Dovothes Owens  Requilatory Analyst  Signature  Dovothes Owens  Requilatory Analyst  Tubing Pressure  Choke Size  OIL CONSERVATION DIVISION  Date Approved  Date Approved  Date Approved  Title  T		_ :	1980	. Feet Fr	om The	WestLi	ne and	660	Fe	et From The	North	Line		
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Shell Pipelline Co.  Name of Authorized Transporter of Canaghead Gas  Or Dry Gas II Address (Give address to which approved copy of loss form as to be sens)  XCE Gas Company  Used produces oil or liquids,  You be sensor of transporter of Canaghead Gas  Or Dry Gas II Address (Give address to which approved copy of loss form as to be sens)  XCE Gas Company  Used produces oil or liquids,  You be produced of the liquid of the liquid oil or liquid oil or exceed top allowed oil or liquid oil or exceed top allowed oil or liquid oil or liquid oil or exceed top allowed oil or liquid oil or liquid	M. DESIGNATION OF TRAN	SPURIE	or Conder	IT WIN		Address (G	ive address to	c which	approved	copy of this fo	orm is to be se	nt)		
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Size Desize Drive   Suite 5700, Midland   Lexas 74/32		phead Gas	ead Gas or Dry Gas XX				Address (Give address to which approved copy of this form is to be sent)							
If well produces oil of liquids, give location of Market   International Control of Market   International		<b>5</b> 4-	0/ 2// 2/4			Six Desta Drive, Sui			te 5700, Midland, Texas 79705					
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Date Speakfed  Date Compl. Ready to Float.  Elevations (DF. RKB. RT. GR. stc.)  Name of Producing Formation  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this death or be for full 14 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Oil - Bbis.  Gas-MCF  Gas-MCF  Total Prod. Test-MCF/D  Length of Test  Bis. Condensase/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Division have been complied with and thus the information given above in true and completes to the best of my knowledge and belief.  Date Approved  Signature  October Qivens  Regulatory Analyst  Title  June 7, 1991  (915) 582-5324  June 7, 1991  Title	Designate Type of Completion	- (X)				Total Dord				DOTD	1			
Perforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours:)  Producing Method (Flow, pump, gas life, sec.)  Length of Test  Due of Test  Producing Pressure  Casing Pressure  Choke Size  Choke Size  GAS WELL  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Gas-MCF  Testing Method (puot, back pr.)  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with said that the information given above is true and complete to the best of my knowledge and belief.  Signature  Dorothea Owens  Regulatory Analyst  Printed Names  Title  June 7, 1991  (915) 682-6324.  Tallowed No.	Date Spudded	Date Con	npi. Ready t	o Prod.		•				P.B. I.D.				
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HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bils. Condensate/MMCF  Gravity of Condensate  Water - Bils.  Gravity of Condensate  Water - Bils.  Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Dorothea Owens  Regulatory Analyst Prised Name  June 7, 1991  (915) 682-6324  Title  June 7, 1991  Title  Title  Title  Title  Title	Perforations		<u> </u>							Depui Casii	ig Siloc			
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Oil - Bbis.  Gas- MCF  Gravity of Condensate  Water - Bbis.  Condensate/MMCF  Gravity of Condensate  William Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Dorothea Owens  Regulatory Analyst Printed Name  June 7, 1991  (915) 682-6324  Title  June 7, 1991  Casing Pressure  Depth SET  SACKS CEMENT  Choice Size  Casing Pressure (Shut-in)  Choice Size  OIL CONSERVATION DIVISION  Date Approved  By  Title  June 7, 1991  Title  June 7, 1991  Title  Title						CE) (E)	TOUC DEC	OPD						
HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Cannul Prod. During Test  Oil - Bbis.  Casing Pressure  Water - Bbis.  Gas- MCF  Cating Pressure (Shut-in)  Cating Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Dorothea Owens  Regulatory Analyst  Prized Name  June 7, 1991  (915) 682-6324  Therebyee No.					CEMEN			<u>'</u>		SACKS CEM	IENT			
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Water - Bbls.  Gas- MCF  Casing Pressure (Shut-in)  Condensate/MMCF  Gravity of Condensate  Water - Bbls.  Condensate/MMCF  Gravity of Condensate  Water - Bbls.  Condensate/MMCF  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Dorothea Owens  Requilatory Analyst  Printed Name  June 7, 1991  (915) 682-6324  Title  Title  Title  Title  Title  Title  Title	HOLE SIZE	C,	ASING & T	UBING	SIZE		DEPTH	3E !			0			
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Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Define Method (puol. back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Dorothea Owens  Regulatory Analyst  Printed Name  Title  June 7, 1991  (915) 682-6324  Title  Title  Title  Title  Title  Title  Title  Title						<del></del>								
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Define Method (puol. back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Dorothea Owens  Regulatory Analyst  Printed Name  Title  June 7, 1991  (915) 682-6324  Title  Title  Title  Title  Title  Title  Title  Title		TOT FOR	ALLOU	/ A D F E										
Date of Test  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Gas- MCF  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and completes to the beat of my knowledge and belief.  Signature Dorothea Owens  Regulatory Analyst Printed Name  June 7, 1991  (915) 682-6324  Talesbore No.	V. TEST DATA AND REQUE	STFOR	ALLUW	ADLE	i Loitand mu	er he eaval to	or exceed to	п аЦоч	vable for th	us depth or be	for full 24 ho	ws.)		
Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbis.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Data The Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  By  OKLANDE SIZE  Title  Title  June 7, 1991  Casing Pressure  Choke Size  Cravity of Condensate  Water - Bbis.  Gas-MCF  Gravity of Condensate  Water - Bbis.  Gas-MCF  Gravity of Condensate  Water - Bbis.  Gas-MCF  Gravity of Condensate  Data MMCF  Gravity of Condensate  Water - Bbis.  Gas-MCF  Gravity of Condensate  Water - Bbis.  Gas-MCF  Gravity of Condensate  Water - Bbis.  Gas-MCF  Gravity of Condensate  District  Foreign Method (psion, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Data Approved  By  OKLANDE SIZE  Title  Title  Title				e oj toda	ou and mu	Producing	Method (Flo	: 7₩, ршт	φ, gas lýt.	elc.)				
Length of Test	Date First New Oil Run To Tank	Date of	Date of Test					•						
Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Gas- MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Dorothea Owens  Regulatory Analyst  Printed Name  June 7, 1991  (915) 682-6324  Title  Title  Title  Title		Tubing I				Casing Pro	Casing Pressure				Choke Size			
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Bbis. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  By  Datable Cure  By  Title  Title  Title  Title  Title  Title	Length of Test	lubing r	TESSUITE			!	:							
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Actual Prod. Test - MCF/D  Length of Test  Testing Method (pics, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Dorothea Owens  Requilatory Analyst  Printed Name  June 7, 1991  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  Date Approved  Title  Title  Title  Title	Actual Prod. During 1est	Oil - Bois.												
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Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Date Approved  By  OND MAIL SECTION  By  Title  June 7, 1991  G15) 682-6324  Title  Talesboom No.	I have consider that the rules and res	rulations of	the Oil Com	servation	<b>.</b>		OIL O	ON	SERV	AHON	DIVIO	0.1		
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Printed Name  June 7, 1991 (915) 682-6324  Title  Title  Title  Title	Signature					"	·	ਦੀਵ	raco 📑 🎖	er er er	***			
June 7, 1991 (915) 682-6324	Dorothea Owens	Regul	latory Ar			-	tlo.							
Telephone No.		/010	1 622 621		•		(18							
	June 7, 1991 Date	7312			s No.	II .								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.