

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-08978

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☒

DEEPEN ☐

PLUG BACK ☒

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Hal J. Rasmussen Operating, Inc.

3. Address of Operator

Six Desta Drive, Suite 5850, Midland, Tx 79705

4. Well Location

Unit Letter C: 1980 Feet From The West Line and 660 Feet From The North Line

Section 5 Township 22S Range 36 E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & FKB, RT, GR, etc.)

14. Elev. Casinghead

3601 G.L.

15. Total Depth

16. Plug Back T.D.

3765

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3074-3408

Tansill-Yates

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32	326		300	
7	20	3810		250	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 3/8	3478	

26. Perforation record (interval, size, and number)

3275, 96, 98, 3304, 08, 20, 38, 32, 55, 73,
3406, 08, 3079, 92, 96, 98, 3113, 15, 20, 21,
61

1 JSPF 3/8"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3275-3408

Frac 1092 bbl 101420#

3079-3161

Frac 25000 gal 33000#

28. PRODUCTION

Date First Production

12/23/89

Production Method (Flowing, gas lift, pumping - Size and type pump)

PUMP

Well Status (Prod. or Shut-in)

PROD

Date of Test

1/6/90

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl

25

Gas - MCF

78

Water - Bbl

24

Gas - Oil Ratio

3120

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl

25

Gas - MCF

78

Water - Bbl

24

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Jay Cherski

Printed Name

Jay Cherski

Title Agent

Date 1/19/90