## State of New Mexico ergy, Minerals and Natural Resources Departn

Form C-103 Revised 1-1-89

DISTRICTI

## OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II			
PO Drawer DD	Arteria	NM	22210

WELL API NO. Santa Fe. New Mexico, 87504-2088

3	<u> 30</u>	<u>025</u>	<u> 08799</u>	)		
5.	Inc	licate T	ype of Le	STATE X	FEE	$\Box$

. Indicate Type of I	STATE X	FEE
. State Oil & Gas L	ease No.	

P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease
	STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	State A A/C 2
OIL GAS CITIER	
2. Name of Operator	8. Well No.
Clayton W. Williams, Jr., Inc.	45
3. Address of Operator	9. Pool name or Wildcat
Six Desta Drive, Suite 3000 Midland, Texas 79705	Eunice-SR-Queen, South
4. Well Location	
Unit Letter K: 1980 Feet From The South Line and	1980 Feet From The West Line
Section 5 Township 22S Range 36E	NMPM Lea County
Section 5 Township 22S Range 36E	NMPM Lea County
(/////////////////////////////////////	<i>\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(</i>
11. Check Appropriate Box to Indicate Nature of Notice, R	enort or Other Data
	SSEQUENT REPORT OF:
NOTICE OF INTENTION TO.	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL NO	G OPNS. PLUG AND ABANDONMENT X
PULL OR ALTER CASING CASING TEST AND CI	EMENT JOB
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	ding estimated date of starting any proposed
3-17-92	
1) Set 7" cement retainer at 2460' by Wireline. Perforate	7" casing at 400', 4 SPF.
2) Sting into retainer. Squeeze 300 sx Class C w/2% CaCl2	•
bbl of cement on top of retainer.	50101 100011011 1010 1,1
3) Displace 7" casing w/ 9.5 PPG gelled brine from cement	retainer to surface.
3-18-92	
1) Laved down 2 3/8" tubing.	

- Layed down 2 3/8" tubing.
   Pumped 200 sx Class C w/2% CaCl2 down 7" csg and up 9 5/8/7" annulus. Circulate 60 sx cement to pits. Left 7" casing full of cement.
   Cut 9 5/8" and 7" casing 3' below ground level. Installed P & A marker.
- 4) Cover cellar and pits, dressed location, removed deadmen and junk.

## \*Plugged and Abandoned\*

I hereby certify that the information above is true and complete to the best of my knowledge SKONATURE  TYPE OR PRINT NAME David G. Grafe	ge and belief. TITLE Petroleum Engineer	
(This space for State Use)  APPROVED BY R. O. Mullie	OIL, &	APR 0 3 92

CONDITIONS OF AFFROVAL, IF ANY: