

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 08799
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State A A/C 2
2. Name of Operator Clayton W. Williams, Jr., Inc.	8. Well No. 45
3. Address of Operator #6 Desta Dr., Suite 3000 Midland, Texas 79705	9. Pool name or Wildcat Eunice SR-Queen South
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR - 3574'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-07-91 thru 12-11-91

When attempting to recompleate to the Jalmat, the 7" casing was found to be parted and shifted @ 2540'. Decision was made to plug and abandon well.

PNA will begin upon OCD approval of Plan

- 1) Set cement retainer @ + 2500'. Squeeze 300 sx of Class "C" cement below retainer.
- 2) Circulate 9.5 PPG mud from retainer to surface (+ 100 bbls)
- 3) Perforate 7" casing @ + 400'. Circulate cement in 9 5/8"/7" annulus and fill 7" casing w/cement (+ 200 sx "C", 2% CaCl2)
- 4) Cut 9 5/8" and 7" casing 3' below GL and set P & A marker in cement.

(See Attached wellbore diagram)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David G. Grafe TITLE Petroleum Engineer DATE 02/20/92

TYPE OR PRINT NAME David G. Grafe

TELEPHONE NO. 688-3239

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Sec 5-225-36E

WELL COMPLETION SKETCHES

LOCATION

1980' FSL + 1980' FWL

WELL

A/C - 2

45-K

FIELD

Eunice - SR - Q, South

DATE

2-20-92

☐ PRESENT COMPLETION☒ SUGGESTED COMPLETION for P+A

PERMANENT WELL BORE DATA

Ground Level

WELL HISTORY

9⁵/₈" 32# @ 318' cmtw/300sx
to Surface

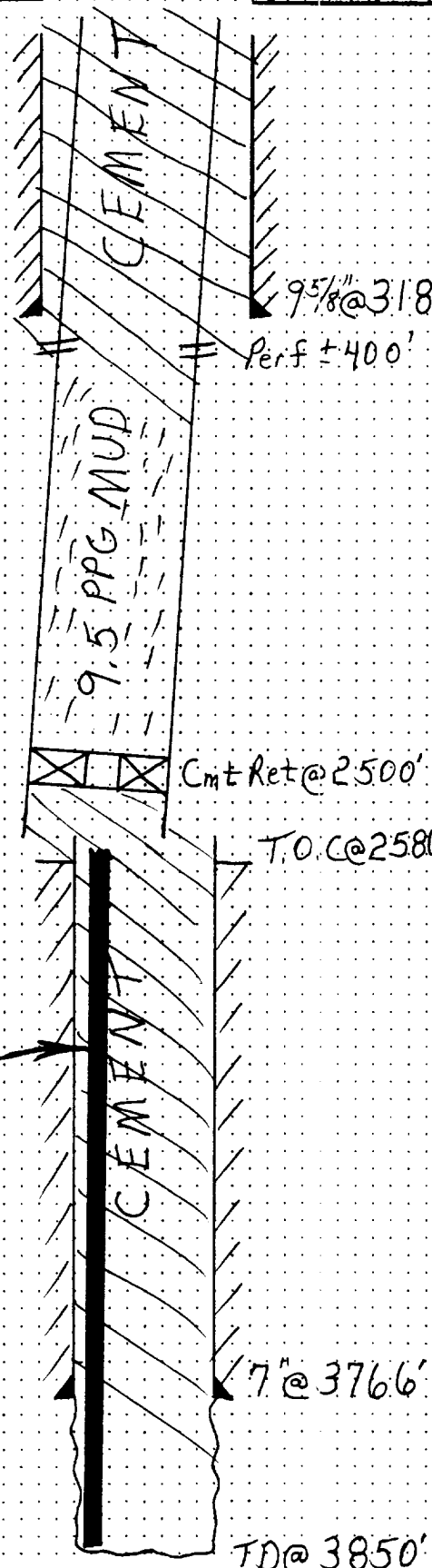
Tops: Tansill - 3044

Yates - 3176

Seven Rivers - 3380

Queen - 3763

Parted Csg @ 2540'

2³/₈" tbq "fish"
from ± 2545 to 3850'7" 20# @ 3766' cmtw/250sx
to T.O.C. @ 2580 by Temp.
Survey

5/60-0H compl 3766-3850

Vibrofrac 3839-44

S.O.T. w/10000g oil + 10000# sc

10/62 - Put on Pump

10/90 - Attempt to Pull tbq
tbq Stuck - RD12/90 - Cut tbq @ 2520'
Impression Block Indicate
7" csg is Parted + Shifted
Fish Fell to Bottom.

P+A Proposal:

- 1) Set Cmt Ret @ ± 2500'
sqz 300sx Cmt below Ret
- 2) circulate 9.5 PPG Mud
- 3) Perf @ ± 400'
- 4) Circ cmt to Surface
in 9⁵/₈"/7" Annulus and
Inside 7" Csg
- 5) Cut Csg 3' below G.L
and Set P+A Marker