DISTRIBUTIO	ON	Ī
SANTA FE		1
FILE		_
U.S.G.S.		T
LAND OFFICE		1
TRANSPORTER	OIL	
	GAS	T
OPERATOR		Ī
PRORATION OFF	ICE	1
Operator		

FILE	1	T FOR ALLOWABLE	Supersedes Old C-104 an
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATUR	AL GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE Operator			
1			
Address PACIFIC OIL C	O., INC.		
Redson(s) for filing (Check proper	bbs, New Mexico 88240	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry (	Gas 🔲	
Change in Ownership	Casinghead Gas Cond	densate	
If change of ownership give name	2		
and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including	Formation Kind of I	_ease Lease
State "A" A/c-2	45 South Eunice	7-Ryr Gugen State, Fe	ederal or Fee State NM 2A
Location		•	
Unit Letter K ;	1980 Feet From The South L	ine and 1960 Feet F	rom The West
Line of Section g	Township 99_0 Range	NO.	
2 0. section	Township 12-S Range	36-E , NMPM, Le	Cour
<b>DESIGNATION OF TRANSPO</b>	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	Oil or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Shell Pipeline Corp. Name of Authorized Transporter of		P. O. Box 1509 - Mid	land. Texas 79701
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
Phillips Pipeline	Unit Sec. Twp. Rge.	Phillips Blds Rm. Is gas actually connected?	711 - Odessa, Texas 79
If well produces oil or liquids, give location of tanks.	Tup:	is gas detainly connected?	when
If this production is committed a	N 5 22 36	Yes	4-13-73
COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.
Elevations (DF, RKB, RT, GR, etc.,	N		
Districtions (DI, RRB, RI, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Publing Depth
Perforations			Depth Casing Shoe
# · · · · · · · · · · · · · · · · · · ·			, , , , , , , , , , , , , , , , , , , ,
			<del></del>
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE		·····	SACKS CEMENT
HOLE SIZE		····	SACKS CEMENT
HOLE SIZE		····	SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	DEPTH SET	
TEST DATA AND REQUEST I	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	DEPTH SET	oil and must be equal to or exceed top a
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this do	DEPTH SET  Interpretation of the state of th	oil and must be equal to or exceed top a
TEST DATA AND REQUEST I	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	DEPTH SET  Interpretation of the state of th	oil and must be equal to or exceed top a
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEPTH SET  Infter recovery of total volume of load epth or be for full 24 hours,  Producing Method (Flow, pump, ga.)  Casing Pressure	oil and must be equal to or exceed top als lift, etc.;  Choke Size
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this do	DEPTH SET  Infer recovery of total volume of load epth or be for full 24 hours;  Producing Method (Flow, pump, ga.	oil and must be equal to or exceed top als lift, etc.)
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEPTH SET  Infter recovery of total volume of load epth or be for full 24 hours,  Producing Method (Flow, pump, ga.)  Casing Pressure	oil and must be equal to or exceed top als lift, etc.;  Choke Size
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEPTH SET  Infter recovery of total volume of load epth or be for full 24 hours,  Producing Method (Flow, pump, ga.)  Casing Pressure	oil and must be equal to or exceed top als lift, etc.;  Choke Size
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEPTH SET  Infter recovery of total volume of load epth or be for full 24 hours,  Producing Method (Flow, pump, ga.)  Casing Pressure	oil and must be equal to or exceed top as s lift, etc.;  Choke Size
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this do    Date of Test	DEPTH SET  Infter recovery of total volume of load epth or be for full 24 hours;  Producing Method (Flow, pump, ga. Casing Pressure  Water-Bbis.	oil and must be equal to or exceed top as s lift, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this do    Date of Test	DEPTH SET  Infter recovery of total volume of load epth or be for full 24 hours;  Producing Method (Flow, pump, ga. Casing Pressure  Water-Bbis.	oil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	DEPTH SET  Infter recovery of total volume of load epth or be for full 24 hours.  Producing Method (Flow, pump, ga.)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	oil and must be equal to or exceed top as slift, etc.;  Choke Size  Gas-MCF  Gravity of Condensate
TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  Infter recovery of total volume of load epth or be for full 24 hours;  Producing Method (Flow, pump, ga.)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	oil and must be equal to or exceed top as slift, etc.;  Choke Size  Gas-MCF  Gravity of Condensate
TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  Infer recovery of total volume of load epth or be for full 24 hours;  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	oil and must be equal to or exceed top as s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do able for this do able for this do    Date of Test	DEPTH SET  Infer recovery of total volume of load epth or be for full 24 hours;  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	oil and must be equal to or exceed top as s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
TEST DATA AND REQUEST IOIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do able	DEPTH SET  Infer recovery of total volume of load epth or be for full 24 hours;  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	oil and must be equal to or exceed top as s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
TEST DATA AND REQUEST IOIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)  ICE  regulations of the Oil Conservation with and that the information given	DEPTH SET  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY	oil and must be equal to or exceed top as slift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19
TEST DATA AND REQUEST IOIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do able	DEPTH SET  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY	oil and must be equal to or exceed top as s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19
TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do able for this do able for this do    Date of Test	DEPTH SET  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in	oil and must be equal to or exceed top as s lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19
TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and Commission have been complied above is true and complete to th  Original S. C. R.	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do able for this do able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)  ICE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.  Signed by Tilley	DEPTH SET  Inter recovery of total volume of load epth or be for full 24 hours.  Producing Method (Flow, pump, ga.)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in the size a request for all	oil and must be equal to or exceed top a s lift, etc.;  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19  In compliance with RULE 1104.
TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and Commission have been complied above is true and complete to th  Original S. C. R.	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do able for this do able for this do    Date of Test	DEPTH SET  Inter recovery of total volume of load epth or be for full 24 hours.  Producing Method (Flow, pump, ga.)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in the size a request for all	oil and must be equal to or exceed top a s lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19  It compliance with RULE 1104.  It washe for a newly drilled or deeper upanied by a tabulation of the deviated and the series of the series
TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and commission have been complied above is true and complete to th  Original S.  C. R.	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do able	DEPTH SET  Interrecovery of total volume of load epth or be for full 24 hours;  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in the second tests taken on the well in second tests taken on the well in second tests taken of this form.	oil and must be equal to or exceed top a  s lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  19  n compliance with RULE 1104.  Itowable for a newly drilled or deeper panied by a tabulation of the deviate cordance with RULE 111.  must be filled out completely for all
TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and Commission have been complied above is true and complete to th  Original S. C. R.	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do able	DEPTH SET  Infer recovery of total volume of load epth or be for full 24 hours.  Producing Method (Flow, pump, ga.)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER!  APPROVED  BY  TITLE  This form is to be filed in the filed in the second tests taken on the well in accompleted.  All sections of this form able on new and recompleted.	oil and must be equal to or exceed top a s lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19  It compliance with RULE 1104. It condensate by a tabulation of the deviate cordance with RULE 111.  must be filled out completely for all