

TRIPPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (ALLOWABLE)

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.023 bbls at 60° Fahrenheit.

Hobbs, New Mexico May 24, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co. State "A" A/c-2 Well No. 45, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec. 5, T. 22-S, R. 36-E, NMPM, South Eunice Pool
Unit Letter

Lea County Date Spudded 4/29/60 Date Drilling Completed 5/15/60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3594.3 G.L. Total Depth 3850 G.L. FBTD

Top Oil/Gas Pay 3756 G.L. Name of Prod. Form. Seven Rivers & Queen

PRODUCING INTERVAL -

Perforations - - -

Open Hole 3756 - 3850 Depth Casing Shoe 3756 Depth Tubing 3835 G.L.

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 145 bbls. oil, 0 bbls. water in 22 hrs, 0 min. Choke Size 18/64

GAS WELL TEST - T.P. 300 C.P. 650 GOR 848

Natural Prod. Test: MCF/D; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Size
9-5/8"	308	300 + 1/2 Gal
7"	3756	250 + 1/2 Gal
2"	3835	

Method of Testing (pilot, casing pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Vibro-Frac at 3839 1/4 S.O.T. W/20,000 gal. oil & 20,000# sand.

Casing Tubing Date first new Press. 3300 Press. oil run to tanks May 19, 1960

Oil Transporter Shell Pipeline Company

Gas Transporter United Carbon Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19 Texas Pacific Coal and Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Joe A. Pandy PRORATION MANAGER
Title

By: (Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name Texas Pacific Coal and Oil Company

Address P. O. Box 1688, Hobbs, New Mexico