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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I <b>.</b>	Т	OTRA	ANSP	ORT OIL	AND NA	ATURAL G						
Operator								Well API No.				
Clayton Williams Energy, Inc.						· · · · · · · · · · · · · · · · · · ·	1 3	30-025-08800				
Address												
Six Desta Drive, Suite		idland,	Texa	s 79705		1 /5/	<del></del>					
Reason(s) for Filing (Check proper box			~			het (Please expl	(וענ:					
New Well ·		Change in			Effecti	ve 11/01/9	3					
Recompletion $\Box$	Oil		Dry C									
Change in Operator	Casinghead	Gas _	Conde	en state						<del></del>		
f change of operator give name and address of previous operator		_							_ <del></del>			
I. DESCRIPTION OF WEL	LANDIEA	SE T	70	From	Ace 3.	20.97						
Lease Name	L AND LEA	Well No.	Pool	Name, Includi			Kin	d of Lease	L	ease No.		
						rs Queen, South			ĸ			
State A AC 2		46	1 Eu	ince_/ Kv	15 Queen	<u>, 300 cm</u>			<del></del>			
A1		660	E 1	The S	outh 1:	no and 198	:O	Feet From The _	West	Line		
Unit LetterN	South Line and 1980											
Section 5 Town.	ship 22S		Range	<b>e</b> 36	Ε <u>,</u> 1	NMPM,		Lea		County		
III. DESIGNATION OF TRA				ND NATU	RAL GAS			4				
Name of Authorized Transporter of Oil		or Conde	n sale		Address (G	ive address to w	hich approv	red copy of this fo	em is to be se	:NI)		
EOTT Oil Pipeline Compa	ITY ENTA	1674	<u>CC1</u>	<del></del>	P. 0. B			. Texas 772		<del></del>		
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
GPM Gas Corporation					Bartlesville, Ok							
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actua	illy connected?	I Wh	en?				
give location of tanks.			<del></del>		<u> </u>							
f this production is commingled with the	at from any other	er lease of	poor, 2	hae comming	ing order min							
V. COMPLETION DATA		10:171		Gas Well	New Wel	l Workover	Deeper	Plug Back	Same Res'y	Diff Res'v		
Designate Type of Completion	on - (X)	Oil Wel	1 1	Gas Wen	I New Wel	I WOLKOVEI	1 Deeper	I riug Datez	Selike New 1			
Date Spudded	Date Comp	i. Ready i	o Prod.		Total Depth	<u></u>		P.B.T.D.				
Dat Spinor	220 33											
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing F	ormatic	×0	Top Oil/Ga	s Pay		Tubing Dept	h			
Elevations (of fiducial field and												
Perforations								Depth Casin	Depth Casing Shoe			
	TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	1000 500		7 A TO F 1	<del>~</del>	<u> </u>							
V. TEST DATA AND REQU	EST FOR A	LLOW	ABL	E			lawahla for	shie dansh ar he :	for full 24 hou	ers.)		
OIL WELL (Test must be aft			e of loa	d oil and musi	De equal to	Method (Flow s	owance for	the etc.)	<i>or j=: 2+ 124</i>			
Date First New Oil Run To Tank	First New Oil Run To Tank Date of Test					Producing Method (Flow, gump, gas lift, etc.)						
Learning Test	Tukin- D-	Tubing Pressure				Casing Pressure			Choke Size			
Length of Test	lubing Fre											
Actual Prod. During Test	Oil - Bbls.	bil - Bhis				Water - Bbls.			Gas- MCF			
Calendar took average took	Ou - Dois.											
CACHELI						<del></del>			•			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbis. Cond	ensate/MMCF	<del></del>	Gravity of (	Condensate			
Actual Front Text - Mich.	Langua G											
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
- And the state of												
VL OPERATOR CERTIF	TCATE OF		DI IA	NCF								
VI. OPERATOR CERTIF  I hereby certify that the rules and re						OIL CO	NSER	VATION	DIVISIO	NC		
Division have been complied with	and that the info	mation g	ven abo	ove	11							
is true and complete to the best of	my knowledge a	nd belief.	_		∥ na	te Annrovi	ed					
01'		,	)									
KNEM S.	myall	les/			D							
Signature	7				∥ RA			<u> </u>				
Robin S. McCarley	<u>P</u>	roducti										
Printed Name	,	015) (	Title	_	Titt	le						
10/28/93 Date		915) 68 <b>T</b> e	32-632 slepboo		[]							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.