



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-6980

Jennifer A. Salisbury
CABINET SECRETARY

October 20, 1997

Southwest Royalties Inc.
ATT: Anna M. Schelling
P. O. Box 11390
Midland, TX 79702-1390

RE: Reclassification of Well
Tom Clossson, #1-J
Sec. 6-T22S-R36E
Jalmat Tansill Yates SR Pool

Gentlemen:

According to the recently submitted Gas-Oil-Ratio Test dated 4-14-97, the above-referenced well will be reclassified from a prorated gas well to an oil well in the Jalmat Tansill Yates Seven Rivers Pool effective January 1, 1998, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 3, 1997.

If the well is to be reclassified to an oil well in the Jalmat Tansill Yates Seven Rivers Pool, please submit the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective January 1, 1998, and designating change of transporters to oil and casinghead gas.

If you have questions, concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams -
Supervisor District 1

CW:nm

10-24-97
Chris Williams
Supervisor District 1

Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer 100, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-1116
Revised 1/1/89

11-24-97
B.

GAS - OIL RATIO TEST

Operator		021355 SOUTHWEST ROYALTIES INC		Pool		79240 JALMAT TANSILL YATES SEVEN RIVERS (PRO)		County		LEA															
Address		P O BOX 11390 MIDLAND TX 79702		TYPE OF TEST - (X)		Completion		Special		XXXX															
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOW. ABLE		LENGTH OF TEST HOURS		PROD. DURING TEST		GAS - OIL RATIO							
				U S T R												WATER BBL.S.		GRAV. OIL		OIL BBL.S.		GAS M.C.F.		CU.FT/BBL.	
010625 Tom Closson		1		J 06 22S 36E		10/15/97		P				M		24		0				0		16			
018087 Sholes A		8		I 24 25S 36E		10/23/97		P				M		24		0				0		69			

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Anna M. Schelling/Regulatory Analyst

Printed name and title

November 14, 1997 915/686-9927 Ext 307
Date Telephone No.

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Operator 021355 SOUTHWEST ROYALTIES INC		Pool 79240 JALMAT TANSILL YATES SEVEN RIVERS (PRO GAS)		County LEA									
Address P O BOX 11390 MIDLAND TX 79702		TYPE OF TEST - (X)		Completion ☐ Special ☐									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU.FT/BBL.	
		U	S	T						R	WATER BBL.		GRAV. OIL
010624 Cities Federal	3	C	20	22S	36E	P	----	----	24	5	0	2	
	4	F	20	22S	36E	P	----	----	24	5	0	2	
625 Tom Closson	1	J	06	22S	36E	P	----	----	24	0	35.6	15	15000
	5	B	06	22S	36E	P	----	----	24	0	35.6	246	
010670 Woolworth	4	J	33	24S	36E	P	----	----	24	0	0	20	
	7	P	13	25S	36E	S	----	----	24	6	27.2	62	
87 Sholes A	8	I	24	25S	36E	P	----	----	24	0	0	2	
	1	J	36	25S	36E	P	----	----	24	0	0	2	
018096 Eagle	1	J	36	25S	36E	P	----	----	24	0	0	2	

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
ANNA M SCHELLING/REGULATORY ANALYST

Printed name and title

MAY 9, 1997 915/686-9927 Ext 307
Date Telephone No.

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