

DATE

CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104
RECEIVED
MAR 27 1951
OFFICE OF THE COMMISSION

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

March 26, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cities Service Oil Company Closson Well No. 1 in NE 1/4 SE 1/4
Company or Operator Lease

section 6, T. 22S, R. 36E, N.M.P.M. South Eunice Pool Lea County

Please indicate location: Elevation 3568' Workover 3-19-51 Workover 3-21-51
began 5-10-29 completed 5-29-30

Total Depth 4237' P.B. 3727'
Top Oil/Gas Pay 3524' Top Water Pay -
Initial Production Test: Pump Flow 3 1/2 MCF (BOPD OR CU. FT. GAS PER DAY)
Based on Bbls. Oil in hrs. Mins.
Method of Test (Pitot, gauge, prover, meter run): 4" Prover 50# Bristol recording ins.
Size of choke in inches 3/4"
Tubing (Size) 2" EUE 3674' feet
Pressures: Tubing 140 Casing Packer
Gas/Oil Ratio - Gravity -
Casing Perforations:
3524' to 3560', 3570' to 3594', 3604' to 3640' with 192 jet shots

Unit letter: _____

Casing & Cementing Record

Size	Feet	Sax
20 1/2	226'	
13 1/2	272'	
12 1/2	975'	
10"	1507'	75
8 1/2"	3295'	100
6-5/8"	3577'	75
5-3/16"	3777'	75

Acid Record:

500 Gals 3524' to 3640'
Gals to
Gals to

Shooting Record.

Qts to
Qts to
Qts to

Show of Oil, Gas and water

S/ Gas
S/
S/
S/
S/
S/
S/

Natural Production Test: - Pumping - Flowing
Test after acid or shot: - Pumping 3 1/2 MCF Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 1490'
T. Salt 1740'
B. Salt 3050'
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

Northwestern New Mexico

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. brown Lime 3075'
T.
T.
T.
T.
T.
T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: Gas Well

Pipe line taking oil or gas: Chas. Eneu Johnson

Remarks: This well was plugged back to 3727', casing perforated and
recompleted as a gas well

Cities Service Oil Company
Company or Operator

By: 

Signature

Position: District Superintendent

Send communications regarding well to:

Name: R. W. Ely

Address: Drawer G., Hobbs, New Mexico

APPROVED 2-27, 1951

OIL CONSERVATION COMMISSION

By: 

Title:

Oil & Gas Inspector