

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION
P.O. BOX 1980
MORRIS NEW MEXICO 88240
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT 6

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
SOUTHWEST ROYALTIES, INC.

3. Address and Telephone No.
P. O. BOX 11390; MIDLAND, TEXAS 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 6, T-22S, R-36E
UNIT I, 1980 FSL & 660 FEL

5. Lease Designation and Serial No.
NMLC030132 - A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
UNIT A

8. Well Name and No.
TOM CLOSSON #2

9. API Well No.
30-025-08802

10. Field and Pool, or Exploratory Area
JALMAT TANSILL YT SR

11. County or Parish, State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Casing Integrity Tst.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

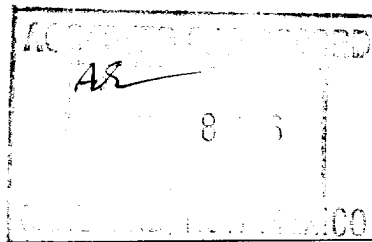
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-1-95 MI RU WU. POH w/RODS & PMP. ND WH & NU BOP. POH w/TBG & PROD. EQUIP.

11-2-95 RIH w/RBP ON TBG & SET @ 3017'. CLOSE RAMS & PRESS TST CSG TO 565 psi FOR 30 MIN UTILIZING A CHART AND WITNESSED BY BLM (Andy Garcia).

11-3-95 Latch RBP & POH w/RBP. RIH w/tbg open ended. NB BOP & NU WH.



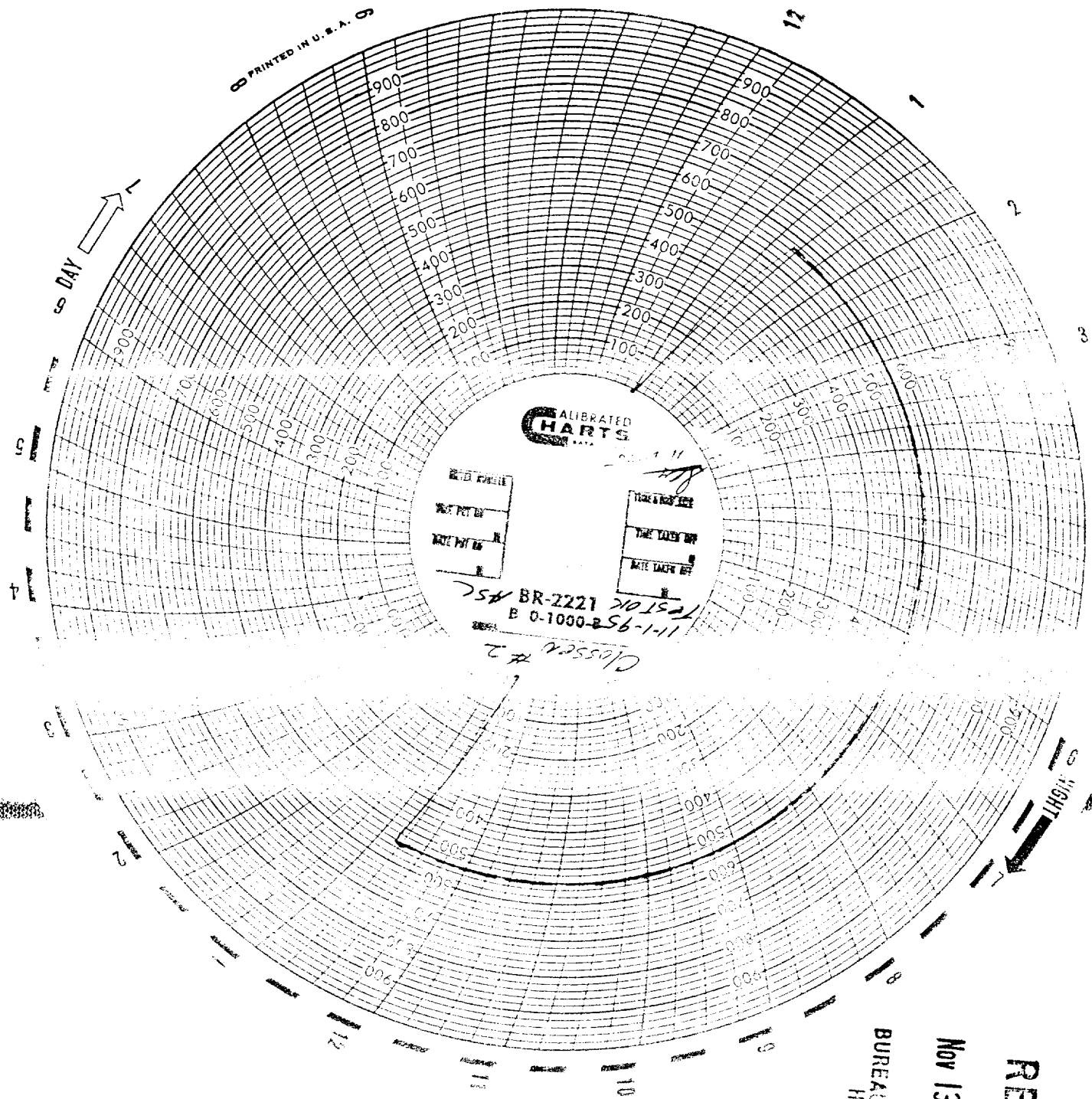
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NOV 13 12 59 PM '95
BUREAU OF LAND MGMT
HOBBS, NM

14. I hereby certify that the foregoing is true and correct

Signed Nelson Patton Nelson Patton Title Area Supervisor Date 11-09-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



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Nov 22 10 59 AM '95