

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

U.S. COMMISSION  
30  
MEXICO, 88240 APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHWEST ROYALTIES, INC

3. Address and Telephone No.

P.O. BOX 11390, MIDLAND, TEXAS 79702 (915) 686-9927

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 6, T-22S, R-36E  
UNIT I, 1980 FSL AND 660 FEL

5. Lease Designation and Serial No.

NMLC030132 - A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

UNIT A

8. Well Name and No.

TOM CLOSSON #2

9. API Well No.

30-025-08802

10. Field and Pool, or Exploratory Area

JALMAT TANSILL YT SR

11. County or Parish, State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other CASING INTEGRITY TEST
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPOSED PROCEDURE FOR TESTING DOWNHOLE EQUIPMENT/CASING.

PROCEDURE AND WELLBORE DIAGRAM ATTACHED.

WILL NOTIFY BLM (505) <sup>393-3612</sup> ~~887-6544~~ 48 HRS BEFORE TESTING

RECEIVED  
DEC 13 12 05 PM '94  
BUREAU OF LAND MGMT.  
HOEBB, NM.

14. I hereby certify that the foregoing is true and correct

Signed

*Karl Olson*

Title

*Regulatory Asst.*

Date

*12-16-94*

(This space for Federal or State office use)

(ORIG. SGD) **JOE G. LARA**

Title

**PETROLEUM ENGINEER**

Date

*1/11/95*

Approved by

Conditions of approval, if any:

*See attached.*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**Tom Closson #2**  
1980' FSL & 660' FEL, Sec. 6-T22S-R36E  
Lea County, New Mexico

**Procedure to Test Well for Casing Integrity**

1. Contact BLM in Carlsbad at 505-887-6544 48 hours before beginning procedure.
2. MI RU WU. POH with rods and pump. ND WH and NU BOP. POH with tubing and production equipment.
3. RIH with RBP on tubing and set at 3100'. Close rams and pressure test casing to 500 psi for 30 minutes utilizing a chart. Maximum pressure bleed off is 10%. Send chart to Midland office.
4. Latch RBP and POH with RBP. RIH with tubing open ended. ND BOP and NU wellhead.

  
Doug Keathley  
Area Supervisor

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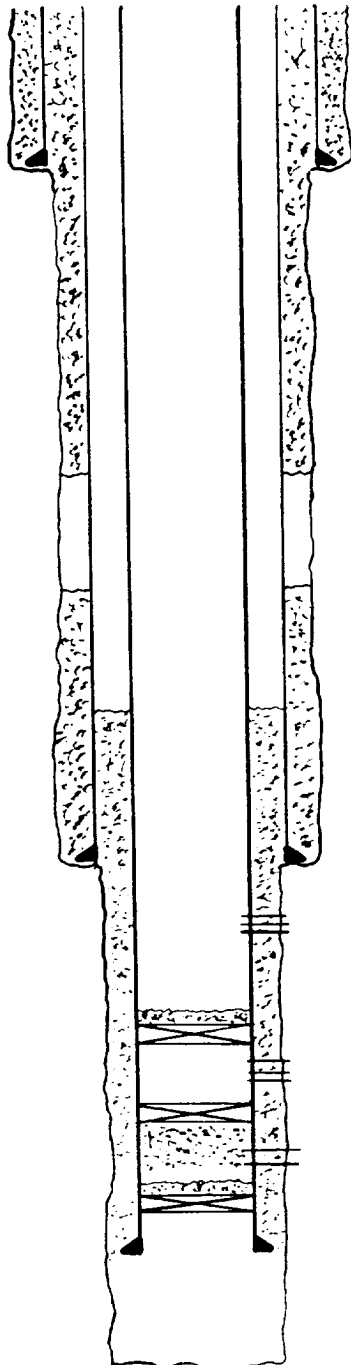
JAN 13 1955

U.S.D. HOUSE.  
OFFICE

# SOUTHWEST ROYALTIES

PROJECT Tom Closson #2

PAGE \_\_\_\_\_ OF \_\_\_\_\_  
BY BOY DATE 10-15-94



12 1/2" @ 260'. Cmt with 250 sx. Cal TOC = surface.

9 5/8" DV tool @ 1504'. Cmt 2nd stage with 700 sx. Calculated TOC (with 100% washout) = surface.

Calculated TOC on 1st stage = 2070'.

Calculated TOC on 7" casing = 2450'.

9 5/8" casing @ 3024'. Cmt in 2 stages. 1st stage - 150 sx.

Perfs 3130' - 3286'

CMT Retainer @ 3482'. Cap with 35' cmt.

Perfs 3515' - 3600'

CMT Retainer @ 3620'. Cmt with 200 sx.

Perfs 3635' - 3670'.

CROP @ 3710' with 35' cmt.

7" @ 3760'. Cmt with 200 sx

TD @ 3816'

BUREAU OF LAND MANAGEMENT  
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.
2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits a subsequent Sundry Notice requesting TA approval,
2. Attaches a clear copy or the original of the pressure test chart,
3. And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

**RECEIVED**

JAN 13 1995

WORLD HOUSES  
OFFICE