

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030132 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Dallas McCasland
3. ADDRESS OF OPERATOR
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL & 660' FEL of Section 6 -22-36

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Tom Closson

10. FIELD AND POOL, OR WILDCAT

2

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Jalmat Yates

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3581 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squeeze & Perforate

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/4/81 Set cmt retainer @ 3620 & squeeze with 200 sx Class "C" 2% calcium chloride. MP 1200#. Perf selective intervals 3515 to 3600, total 14 holes. Treat with 3000 gal 15% NE acid. MP 2600#.

9/15/81 Pump 150 bbls water per day, 1 bbl oil, 10 MCF gas per day.

1/20/84 Set cmt retainer @ 3482 to squeeze perfs 3515-3600. Pressure up on formation with 5000#, no break in pressure. Cap retainer with 3 sx cmt. PBSD 3467. Now producing from Yates Perfs 3130 to 3215.

2/5/84 Pump 35 bbls water, no oil, 30 MCF gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE 2/10/84

(This space for Federal or State office use)

PETER W. CHESTER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

MAY 16 1984

*See Instructions on Reverse Side