DISTRIBUTION  SAITA FE  FILE  U.S.G.S.  LAND OFFICE  FRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Operator  Pallas McCasland  Address  c/o Oll Reports & Gas Se  Reason(s) for filing (Check proper box)  New Well	REQUEST	CONSERVATION COM FOR ALLOWABLE AND ANSPORT OIL AND	o-  	Form C-104 Supersedes Old 6 Effective 1-1-65	C-104 and C
FILE U.S.G.S. LAND OFFICE FRANSPORTER OIL. GAS OPERATOR PRORATION OFFICE Operator  Pallas McCasland Address c/o Oll Reports & Gas Se Reason(s) for filing (Check proper box)	REQUEST	FOR ALLOWABLE	o-  	Supersedes Old	C-104 and C
Dellas McCasland Address  Reason(s) for filing (Check proper box)	AUTHORIZATION TO TRA	AND		Effective 1-1-65	
Dellas McCasland Address  Reason(s) for filing (Check proper box)		=	O NATURAL GAS		
LAND OFFICE  PRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Operator  Dallas McCasland  Address  C/O Oll Reports & Gas Se  Reason(s) for filing (Check proper box)		ANSPORT OIL AND	Z NA LORAL GAS		
OPERATOR PRORATION OFFICE Operator  Dallas McCasland Address  c/o Oll Reports & Gas Se  Reason(s) for filing (Check proper box)	rvices, Inc., Box 763,				
OPERATOR PRORATION OFFICE Operator  Dallas McCasland Address  c/o Oll Reports & Gas Se Reason(s) for filing (Check proper box)	rvices, Inc., Box 763,				
OPERATOR  PRORATION OFFICE Operator  Dallas McCasland Address  c/o Oll Reports & Gas Se Reason(s) for filing (Check proper box)	rvices, Inc., Box 763,		AMPRICA CONTRACTOR CON		
PRORATION OFFICE Operator  Pallas McCasland Address  c/o Oll Reports & Gas Se Reason(s) for filing (Check proper box)	rvices, Inc., Box 763,				
Operator  Dellas McCasland Address  c/o Oll Reports & Gas Se  Reason(s) for filing (Check proper box)	rvices, Inc., Box 763,		MARKET AND A COLOR OF A COLOR OF A COLOR		
Pallas McCasland Address  c/o Oll Reports & Gas Se  Reason(s) for filing (Check proper box)	rvices, Inc., Box 763,	an ilia - ni ma magama manana na n			
c/o Oll Reports & Gas Se Reason(s) for filing (Check proper box)	rvices, Inc., Box 763,				
Recompletion Change in Ownership If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND LI Lease Name Tom Closson Location Unit Letter I 1980	Change in Transporter of:  Cil Dry Go Casinghead Gas Conde	Effect: sany-800 Vaugh	ive June 1, 19	id, Texas 797 IC-0301	
DESIGNATION OF TRANSPORTI  Name of Authorized Transporter of Oil i  Texas-New Mexico Pipelix  Name of Authorized Transporter of Casin  Ashland Oil & Refining C  If well produces oil or liquids,	or Condensate	Box 1510, Mi Address (Give addre	ss to which approved c dland, Texas ss to which approved c uston, Texas ected?  When	7970) copy of this form is to	
give location of tanks.  If this production is commingled with	J 6 228 36E	Yes, give commingling o	rder number:		
COMPLETION DATA	Oil Well Gas Well	niew Well Workey	er Deepen P!	ug Back   Same Res	v. Diff. Re
Designate Type of Completion	1 = (X)			!	1
· · · · · · · · · · · · · · · · · · ·	Date Compl. Ready to Prod.	Total Depth		.a.T.D.	<u>+</u>
Date Spudded	Edie Compiliticady to 1101.	·			
		lup Cil/Gas Pay		ubing Depth	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Lup Gay Gas ray	•		
				epth Casing Shoe	
Perforations			:	eptii Cdanig biico	
	TUBING, CASING, AN				
HOLE SIZE	CASING & TUBING SIZE	DEPT	H SET	SACKS CEM	ENT
		1			
AND DEOLEST FO	DAILOWARIE (Test must be	after recovery of total	volume of lead oil and	must be equal to or e	xceed top
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be able for this	2. p			xceed top
OIL WELL	OR ALLOWABLE (Test must be able for this c	2. p	volume of lead oil and iours) Flow, sump, eas lift, e		xceed top
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks	dote for this .	2. p			exceed top
OH. WELL Date First New Oil Run To Tanks	Date of Test	2. p	Flow, sump, est lift, e		exceed top
OIL WELL	dote for this .	Producing Method (	Flow, sump, est lift, e	etc.)	xceed top o
Date First New Oil Run To Tanks  Length of Test	Date of Test Tubing Pressure	Producing Method (	Flow, sump, ear lift, e	etc.)	xceed top o
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (	Flow, sump, ear lift, e	rc.) Choke Size	xceed top o
OIL WELL Date First New Oil Bun To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (	Flow, sump, ear lift, e	rc.) Choke Size	xceed top
OIL WELL Date First New Oil Bun To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (	Flow, sump, ear lift, e	rc.) Choke Size	xceed top
OH. WELL Date First New Oil Bun To Tanks Length of Test	Date of Test Tubing Pressure Oil-Bbls.	Producting Method ( Casting Pressure Water - Bole.	Flow, sump, east lift, e	hoke Size	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (	Flow, sump, east lift, e	rc.) Choke Size	
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	Date of Test Tubing Pressure Oil-Bbls.	Producing Method ( Casing Pressure Water Bbls.  Bols. Condensate/	Flow, sump, est lift, e	Choke Size  Gas-MCF  Gravity of Condensate	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls.	Producing Method ( Casing Pressure Water Bbls.  Bols. Condensate/	Flow, sump, east lift, e	Choke Size  Gas-MCF  Gravity of Condensate	
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method ( Casing Pressure Water Bbls.  Bols. Condensate/	Flow, sump, est lift, e	Choke Size  Gas-MCF  Gravity of Condensate	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producting Method ( Casting Pressure Water - Bole.  Bole, Condensate/ Casting Pressure (1	Flow, sump, got lift, e	Choke Size  Gravity of Condensate  Choke Size	
OII. WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method ( Casing Pressure Water - Bale.  Bale, Condensate/ Casing Pressure (  O	Flow, sump, ass lift, a	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	N
OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method ( Casing Pressure Water-Bale.  Bale, Condensate/ Casing Pressure (	Flow, sump, got lift, e	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	N

Agent (Title)

5/31/73

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened west, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed we'ls.