j NO. DE JEIE≸ WECEJVÆD	ł		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISS	
SALTA FE	1 1	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
F () -1	REQUES	ANO	Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO T	RANSPORT OIL AND NATURAL	CAS
LAND OFFICE	AUTHORIZATION TO TI	ANSPORT OIL AND NATURAL	GAS
OIL			
. MANSPORTER GAS			
OPERATOR			
PROBATION OFFICE			
Operator			
Dallas McCasland Address			
c/o Oil Reports & G Reason(s) for Filing (Check prop	er box) Box 763	Other (Please explain)	
New Well	Change in Transporter of:	Tiggs add on Town	- 1 1093
Recompletion	OII Dry	Gas Kffective Jun	e 1, 13/2
Change in Ownership	Casinghead Gas Con	densate	
If change of ownership give n and address of previous owners. I. DESCRIPTION OF WELL	Cities Service Oil Comp	any-800 Yaughn BldgMid	land, Texas 79701
Lease Name	Well No. Pool Name, Including	Store Fade	Lease No.
Tem Clesson	3 Jalmat Yat	es Seven Rivers	Federal above
Unit Letter <u>G</u>	2310 Feet From The North	the and 2310 Fee Fron	n The Rest
Line of Section 6	Township 228 Range	36E , TMPM, Le	County
I. DESIGNATION OF TRANS Name of Authorized Transporter	of Oil or Condensate	GAS Accress (Give address to which app	roved copy of this form is to be sent)
Tex-New Mexico Pipe Name of Authorized Transporter	line Company	Box 1510, Midland, Te	ras 79701 coved copy of this form is to be sent)
Ashland Oil & Refin	ing Company Unit Sec. Twp. Ege.	Box 1503, Houston, Te	xas 7700] Then
i 'I well bloduces on or makes		i .	
give location of tanks.	T 6 209 36	Vee Vee	9/99/55
give location of tanks.	J 6 228 36		2/22/55
give location of tanks. If this production is comming	J 6 228 36 led with that from any other lease or poor		2/22/55
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Agent

(Title)

5/31/73

APPROVED __

This form is to be filed in compliance with RULE 1104.

Well, this is a request for allowable for a newly drilled or deepened well, this loop must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transported or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply