DUPLICATE

Form C-110

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

RECEIVED
JAN 4 - 1942
HOBBS OFFICE

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Cities Service Oil Company Lease Closson

Address Hobbs, New Mexico (Local or Field Office) Bartlesville, Oklahoma (Principal Place of Business)

Unit P Wells No. 4 Sec. 6 T. 22 R. 36 Field South Eunice County Lea

Kind of Lease Oil Location of Tanks On lease

Transporter Texas-New Mexico Address of Transporter Midland, Texas (Local or Field Office)

Houston, Texas (Principal Place of Business) Percent of oil to be transported 100. Other transporters authorized to transport oil from this unit are ..... %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 17th day of December, 1941.

Cities Service Oil Company
(Company or Operator)

By A. G. Neal

Title Division Clerk

State of New Mexico
County of Lea } ss.

Before me, the undersigned authority, on this day personally appeared S. G. Stolts known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 17th day of December, 1941

Notary Public in and for Lea County, New Mexico

Approved: JAN 5 - 1942, 194...

OIL CONSERVATION COMMISSION

By Roy Yarbrough

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(b) The transporter is changed or

(c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to tansport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

Form 9-330 DUPLICATE COPY

t Bureau No. 42-R355.1.
val expires 11-30-49.

RECEIVED
AUG 13 1937
OIL CONSERVATION COMMISSION
HOBBS OFFICE

U. S. Land Office Roswell
Serial Number 030132-A
Lease or Permit to Prospect Closson

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Cities Service Oil Company Address Hobbs, New Mexico
Lessor or Tract Closson Field South Eunice State New Mexico
Well No. 4 Sec. 6 T. 22 R. 36 Meridian N.M.P.M. County Lea
Location 660 ft. {N.} of S Line and 660 ft. {E.} of E Line of Sec. 6 Elevation 3607
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed /s/ S. C. Stoltz
Date 8-11-37 Title Division Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling June 22, 19 37 Finished drilling 7-20-37, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3500 to 3525 No. 4, from to
No. 2, from 3545 to 3550 No. 5, from to
No. 3, from 3770 to 3830 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
12½"	40	8	[illegible]	251	Float				
9-5/8	15	8	Smls	3195	Float				
7"	24	10	Smls	3764	Float				
2½	6.5	10	Smls	3822					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12½	251	175	Halliburton		
9-5/8	3195	700	Halliburton		
7"	3764	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3830 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

8-1 37
, 19 Put to producing , 19

The production for the first 24 hours was 334 barrels of fluid of which 100 % was oil; 0 % emulsion; 0% water; and 0% sediment.

Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. Gas Oil Ratio 1430 to 1

EMPLOYEES

W. R. Hunter, Driller E. B. Cobb, Driller
C. Haugh, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	225	225	Sand and Gravel
225	258	33	Red Bed
258	795	537	Red rock and shells
795	970	140	Red rock
970	1090	120	Red rock and shells
1090	1213	123	Red rock
1213	1293	80	Red rock and shells
1293	1495	202	Red Rock
1495	1514	19	Red rock and anhydrite
1514	1580	66	Anhydrite
1580	1842	262	Salt and anhydrite
1842	1938	92	Salt and anhydrite shells
1938	2468	530	Salt and anhydrite
2468	2660	192	Salt
2660	2754	94	Potash and anhydrite
2754	2792	38	Salt
2792	2910	118	Anhydrite, red rock and potash
2910	2938	28	Salt and broken anhydrite
2938	3028	90	Anhydrite
3028	3178	150	Anhydrite and lime
3178	3557	379	Lime (show oil 3500-3525) (3545-3550)
3557	3830	273	Lime
			Total Depth 3830'

FROM—	TO—	TOTAL FEET	FORMATION

(OVER)

16—43004-2

CONSERVATION RECORD—[illegible]

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

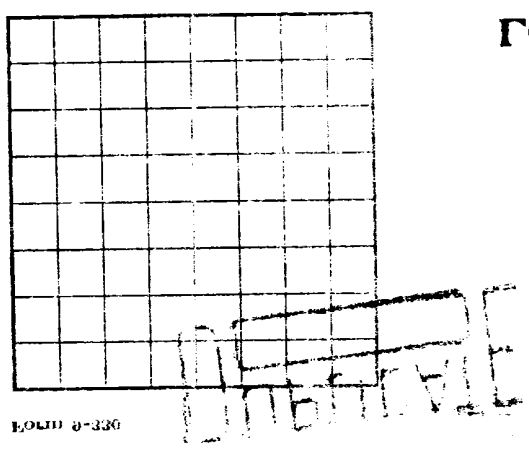
HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

16—43094-1 U. S. GOVERNMENT PRINTING OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY



FORM 9-330

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LEASE OR PERMIT TO PROSPECT

U. S. LAND OFFICE