District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
py, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

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			Operator na	ALLOWAB ame and Address		1011101	Lr.	ION 10		RID Num		
		OYALTIES,	INC.						· · · · · · · · · · · · · · · · · · ·			
P. O. BOX 11390 MIDLAND, TEXAS 79702									Reason for Filing Code  RC - (change field)			
	API Number				<sup>5</sup> Pool N	1		RG - (c	hange		<u> </u>	
<b>30 - 0</b> 25			Jalmat (Yates) Gas					* Pool Code				
Property Code					Property	Property Name			<del>)  </del>	· v	Vell Number	
010625			<del></del>	Tom C1	osson					-	)	
I. 10 S	Surface Section	Location	Range	Lot.Idn	Feet from the	I St. at /Paud						
В	6	225	36E	, ,	660	North/South North	i	Feet from the 1980	East/	West line st	County Lea	
11	Bottom	Hole Local	tion	4	· <del></del>						Dea -	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/\	West line	County	
В	6	22S	36E		660	North		1980	Eas		Lea	
12 Lse Code F	" Produc Pmp	ing Method Code	e <sup>H</sup> Gas	Connection Date	<sup>15</sup> C-129 Pe	rmit Number	I	C-129 Effective	e Date	" C-	129 Expiration D	
I. Oil a	nd Gas	Transporte				L	<del></del>	· · · · · · · · · · · · · · · · · · ·	<del></del> .			
			Transporter Name			** POD 21 O/G		11 POD ULSTR Location			cation	
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7. Produ ** Produ 243525	OD	iter			<sup>M</sup> POD U	JLSTR Location	and De	escription				
243525	<b>OD</b>				POD U	JLSTR Location	and De	escription				
243525	OD O Complet	ion Data	du Data				and De					
243525 Well C	OD O Complet	ion Data	idy Date	- 1	" POD U	* PBTD	and De	29 Perfor		34	DHC, DC,MC	
243525 Well C  **Spud 17-29-	OD O Complet	ion Data		- 1	"TD	* РВТО 3225 '						
243525 Well C  **Spud 17-29-	OD O Complet Date	ion Data		38	"TD	* РВТО 3225 '	and Do	29 Perfor		<sup>34</sup> Sacks	DHC, DC,MC	
243525 Well C  **Spud 17-29-	OD O Complet Date	ion Data	<sup>33</sup> C <sub>1</sub>	38	"TD	** PBTD 3225 '		29 Perfor	3417'	34 Sucks		
243525 Well C  **Spud 17-29-	OD O Complet Date	ion Data	<sup>33</sup> C <sub>1</sub>	38 asing & Tubing S	"TD	<sup>22</sup> РВТО 3225 <sup>†</sup> <sup>23</sup> Dep 295		29 Perfor	20	34 Sacks		
243525 Well C  **Spud   7-29-	Complet Date 37 Hole Size	ion Data	<sup>3</sup> C <sub>1</sub> 12 <sup>1</sup> 2	38 asing & Tubing S	"TD	" РВТО 3225 <sup>†</sup> " Dep 295 1895		29 Perfor	20 45	34 Sacks		
243525 Well C Sopular 7-29-	Complet Date -37 Hole Size	ion Data **Rea	<sup>32</sup> Cr 12 <sup>1</sup> 2 9	38 asing & Tubing S	"TD	" РВТО 3225 <sup>†</sup> " Dep 295 1895		29 Perfor	20 45	34 Sacks		
Well C  Soud F  7-29-  Well T  Bate New	Complet Date 37 Hole Size	ion Data **Rea ta **Gas Delive	<sup>32</sup> Cr 1 2 <sup>1</sup> 2 9 7	38 Sasing & Tubing S 2 -5/8	7 TD 349 '	** PBTD 3225	oth Set	29 Perfor	20 45 20	Sucks 0 0	s Cement	
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Well T  Well T  Bate New 1-20- Choke S 32/64 hereby certify	Complet Date 37 Hole Size  Cest Date W Oil 96 Size	ta  ** Gas Delive 1-20-  ** Oil 3  ss of the Oil Conse	12½ 9 7	38  asing & Tubing S  -5/8  7 Test I 1-21-9  Wat 25	7 TD 349 ' Size	** PBTD 3225 ' ** Dep 295 1895 3760	oth Set	"Tbg. P. 275	20 45 20	Sacks 0 0 0 0	* Csg. Pressure	
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