

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

JAN 24 12 04 PM '96

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

BUREAU OF LAND MGMT

SUBMIT

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 30132 - A
2. Name of Operator SOUTHWEST ROYALTIES, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 11390: Midland, TX 79702 915 686-9927	7. If Unit or CA, Agreement Designation Unit A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 6, T-22S, R-36E Unit B 660' FNL & 1980' FEL	8. Well Name and No. Tom Closson #5
	9. API Well No. 30-025-08805
	10. Field and Pool, or Exploratory Area S. Eunice SR Queen
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Perf &amp; Acidize &amp; Frac'd</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1-11-96 MIRU SWS, Set CIBP @ 3225'. Tested to 800#, chart sent to BLM.
- 1-12-96 RU Wedge WL, TIH & perf 3276-3417', 2 runs - 4" select fire gun; RU Petro-Plex and spot 250 gals @ 3425', 15% NEFE w/additives. Pmp total of 3500 gals 15% NEFE acid w/additives and 75 BS.
- 1-17-96 RU BJ and frac well w/25,000 gals Viking I-30 frac and 64,000#, 20/40 Ottawa White sd.

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14. I hereby certify that the foregoing is true and correct

Signed Nelson Patton Title Area Supervisor Date 1-17-96  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: