

P.O. BOX 1980

HOBBS NEW MEXICO 88401

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC030132 - A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

UNIT A

8. Well Name and No.

TOM CLOSSON #5

9. API Well No.

30-025-08805

10. Field and Pool, or Exploratory Area

S. EUNICE SR QUEEN

11. County or Parish, State

LEA COUNTY, NM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT 6

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHWEST ROYALTIES, INC.

3. Address and Telephone No.

P. O. BOX 11390, MIDLAND, TEXAS 79702 (915) 686-9927

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 6, T-22S, R-36E

UNIT B 660' FNL AND 1980' FEL

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other CASING INTEGRITY TEST
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPOSED PROCEDURE FOR TESTING DOWNHOLE EQUIPMENT/CASING.

PROCEDURE AND WELLBORE DIAGRAM ATTACHED.

WILL NOTIFY BLM (505) 393-3612, 48 HRS BEFORE TESTING. CIT WILL BE CONDUCTED WITHIN 30 DAYS OF APPROVAL OF SUNDRY NOTICE.

JUSTIFICATION FOR NOT PLUGGING WELL: THE WELLBORE HAS YATES POTENTIAL (FUTURE PERFS 3276'-84', 3331'-42', 3361-70', 3389'-93', 3413'-17', 3445'-50', 3462'-66').

TIME FRAME FOR RECOMPLETION: WHEN GAS PRICES FIRM ENOUGH TO MAKE THE RECOMPLETION ECONOMIC.

14. I hereby certify that the foregoing is true and correct

Signed Beverly Hatfield Title REGULATORY COORDINATORDate 8-21-95

(This space for Field Office use)

FORWARDED TO JOE B. LARAPETROLEUM ENGINEER

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date 9/27/95

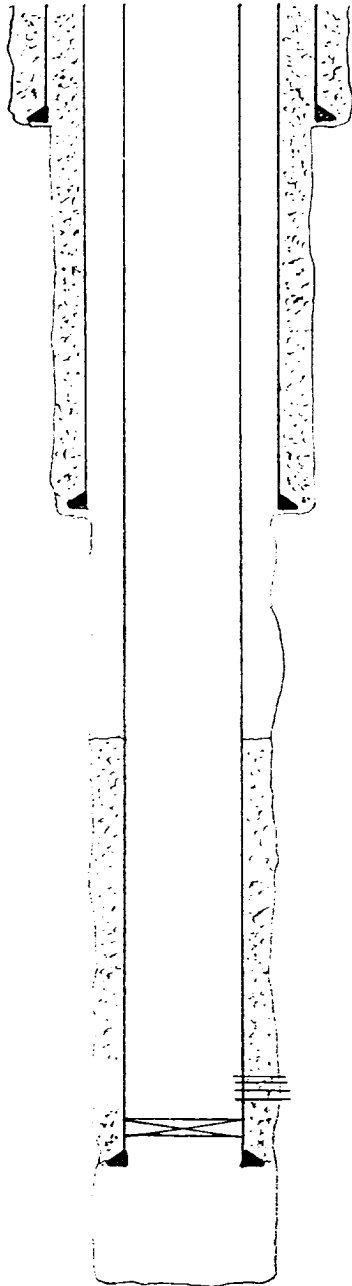
# SOUTHWEST ROYALTIES

PROJECT Tom Closson #5

PAGE 1 OF 1

660' ENL & 1980' FEL, SEC 6-T22S-R36E

BY ROK DATE 8-21-95



12" @ 295'. Cmt with 200 sx. TOC = surf (calc)

9 5/8" @ 1695'. Cmt with 450 sx. TOC = surf (calc with 100% excess).

TOC = 2500' (calc)

Perfs 3554' - 3574'

CSBP @ 3745'

7" @ 3760'. Cmt with 200 sx

TO 3849'

**Tom Closson #5**  
**660' FNL & 1980' FEL, Sec. 6-T22S-R36E**  
**Lea County, New Mexico**

**Procedure to Test Well for Casing Integrity**

1. Contact BLM in Carlsbad at 505-887-6544 48 hours before beginning procedure.
2. MI RU WU. ND WH and NU BOP. POH with tubing and production equipment.
3. RIH with RBP on tubing and set at 3520'. Close rams and pressure test casing to 500 psi for 30 minutes utilizing a chart. Maximum pressure bleed off is 10%. Send chart to Midland office.
4. Latch RBP and POH with RBP. RIH with tubing open ended. ND BOP and NU wellhead.

  
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Doug Keathley  
Area Supervisor