

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHWEST ROYALTIES, INC.

3. Address and Telephone No.

P.O. BOX 11390, MIDLAND, TX 79702 (915) 686-9927

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 6, T-22S, R-36E  
UNIT B 660' FNL AND 1980' FEL

5. Lease Designation and Serial No.

NMLC030132 - A

6. If Indian, Allottee or Tribe Name

UNIT A

8. Well Name and No.

TOM CLOSSON #5

9. API Well No.

30-025-08805

10. Field and Pool, or Exploratory Area

S. EUNICE SR QUEEN

11. County or Parish, State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Casing Integrity Test  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPOSED PROCEDURE FOR TESTING DOWNHOLE EQUIPMENT/CASING.

PROCEDURE AND WELLBORE DIAGRAM ATTACHED.

WILL NOTIFY BLM (505) <sup>393-3612</sup> ~~887-6544~~ 48 HRS BEFORE TESTING.

RECEIVED  
DEC 13 12 05 PM 1994  
BUREAU OF LAND MGMT.  
HOBBS, NM.

14. I hereby certify that the foregoing is true and correct

Signed

*John Ellison*

Title

*Regulatory Asst.*

Date

*12-16-94*

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) *JOE G. LARA*

Title

*PETROLEUM ENGINEER*

Date

*1/11/95*

Conditions of approval, if any:

*See attached.*

**Tom Closson #5**  
660' FNL & 1980' FEL, Sec. 6-T22S-R36E  
Lea County, New Mexico

**Procedure to Test Well for Casing Integrity**

1. Contact BLM in Carlsbad at 505-887-6544 48 hours before beginning procedure.
2. MI RU WU. ND WH and NU BOP. POH with tubing and production equipment.
3. RIH with RBP on tubing and set at 3520'. Close rams and pressure test casing to 500 psi for 30 minutes utilizing a chart. Maximum pressure bleed off is 10%. Send chart to Midland office.
4. Latch RBP and POH with RBP. RIH with tubing open ended. ND BOP and NU wellhead.

  
Doug Keathley  
Area Supervisor

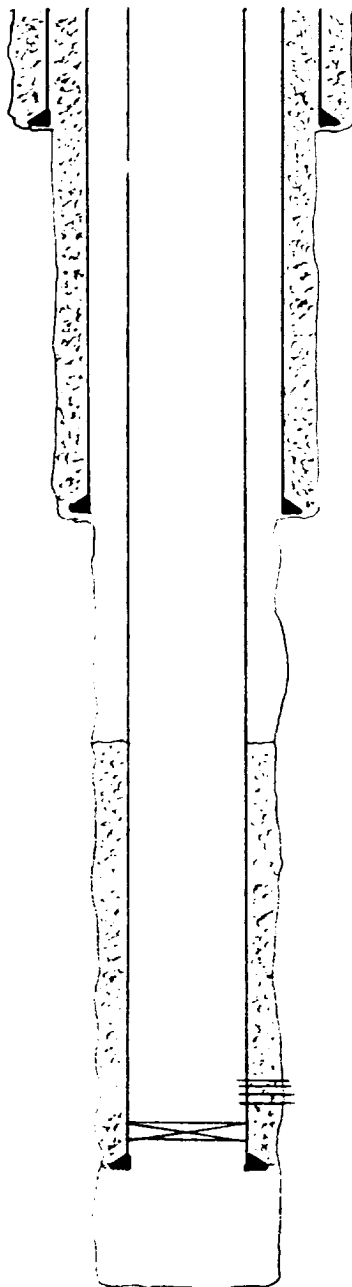
# SOUTHWEST ROYALTIES

PROJECT Tom Classon #5

PAGE 1 OF 1

660' FNL & 1980' FEL, sec 6-T22S-R36E

BY RDK DATE 11-15-94



12 1/2" @ 295'. Cmt with 200 sx. TOC = surf (Calc)

9 3/4" @ 1695'. Cmt with 450 sx. TOC = surf (Calc with 100% excess).

TOC = 2500' (Calc)

D. 160 3554'. 3574'

CTBP @ 3745'

7" @ 3760'. Cmt with 200 sx

TO 3849'

**RECEIVED**

JAN 13 1966

O C D ROBERTS  
OFFICE

BUREAU OF LAND MANAGEMENT  
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.
2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits a subsequent Sundry Notice requesting TA approval,
2. Attaches a clear copy or the original of the pressure test chart,
3. And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.