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Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240		Energy,	Mineral	State of I Is and Na	New Mexic atural Resou	o Irces Depart	ment			C-104 d 1-1-89 Structions
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Texaco, E & P Inc.					P.O.	waddress 10 w Box 3000	<i>ack appro</i> . Tuls	ned copy of this for a, OK 741	orm is 10 be se 02	nt)
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.